

AGENDA for the Zeeland Board of Public Works
3:30 p.m. – Tuesday, March 10, 2026
Zeeland Board of Public Works
Water Warehouse Meeting Space
330 E. Washington Ave., Zeeland, MI 49464

1. Call Meeting to Order – Announcement of Quorum
2. Review and Approve Minutes of the February 10, 2026 Regular Meeting and the February 17, 2026 Special Meeting*
3. Public Comment
4. Safety Minute
5. Financial Reports*
 - A. Electric Utility Statement of Revenues and Expenditures
 - B. Water Utility Statement of Revenues and Expenditures
 - C. Cash Disbursements
 1. Electric
 2. Water
 - D. Summary of Cash Position and Recommended Cash Transfers
6. Department Reports, Project Updates, Bid Recommendations
 - A. Accounting, Finance & Customer Service
 1. Finance & Customer Service Department Report
 2. Approve Zeeland BPW FY2027 Budget*
 - B. Water
 1. Water Department Report
 - C. Transmission & Distribution
 1. T&D Department Report
 2. Bid Recommendation: Fairview Substation 69kV Breaker Replacement*
 - D. Power Supply and Market Operations
 1. Power Production Department Report
7. Other Business
 - A. Purchase Recommendation: Electric SCADA Server Replacement*
 - B. Upcoming Events
8. Adjourn

* denotes Board Action requested

Regular Meeting
 Board of Public Works
 Water Warehouse
 February 10, 2026

The regular meeting of the Board of Public Works Commission was held at the BPW Water Warehouse, 330 E. Washington, Tuesday, February 10, 2026. Chairperson Boerman called the meeting to order at 3:35 p.m.

PRESENT: Commissioners – Chairperson Boerman, Vice Chair Cooney, VanAst, Walters

ABSENT: Commissioners – Query

Staff Present: BPW General Manager Boatright; Electric Power Supply & Market Operations Manager Mulder; Water Operations Manager Postma, City of Zeeland ACM/Finance Director Plockmeyer, City of Zeeland City Clerk DeVerney

Motion was made by Commissioner Cooney and seconded by Commissioner Walters to approve the minutes of January 13, 2026, Regular Meeting. Motion carried. All voting aye.

Public Comment

None.

Safety Minute

Easy tips to avoid Phishing Scams.

26.009 Approve Cash Disbursements and No Regular Monthly Transfers

Motion was made by Commissioner Walters and seconded by Commissioner VanAst to approve the December 2025 cash disbursements and the regular monthly transfers for the month of December 2025 as follows:

Cash and Investments as of: December 31, 2025

	<u>Electric</u>	<u>Water</u>
Receiving	\$ 3,737,275	\$ 305,901
Accumulated Debt Service (in Receiving Fund)	-	-
Plant Improvements and Contingencies	13,287,928	13,823,112
Bond and Interest Payment Reserve*	-	-
Totals	<u>\$ 17,025,203</u>	<u>\$ 14,129,013</u>

* Reserve required per electric and water revenue bond ordinances.

Recommended Transfers for the Month:

December-25

	<u>Electric</u>	<u>Water</u>
Receiving	(\$57,645)	-
Accumulated Debt Service	-	-
Plant Improvements and Contingency	-	65,000
General Fund (per charter provision)	\$57,645	-

Notes on Recommended Transfers:

- 1 The annual operating transfer for FY 25-26 from the Electric Fund to the General Fund is a combination of 1% of net fixed assets as of June 30, 2024, and 1% of gross sales, less sales tax, for the year ended June 30, 2024, less any franchise payments. The annual operating transfer is divided into twelve monthly payments.
- 2 Assumed carrying amounts (minimum) in Receiving accounts are established at approximately 10% of budgeted operating expenses, before depreciation.

Electric = 10% of \$ 37,423,451 or approximately \$ 3,742,345

Water = 10% of \$ 4,721,757 or approximately \$ 472,176

- 3 No transfers are recommended for December 2025.

Motion carried. All voting aye.

Accounting, Finance & Customer Service Report

ACM/Finance Director Plockmeyer updated the Board on current operations status, activities and projects which include:

December 2025 Customer Metrics

- Overdue/Disconnect Notices = 239
- Active Accounts = 8,004
- Total Bills Sent = 8,269
- Paperless Bills = 1,566
- NorthStar Pre-Authorized Payment Customers = 2,229
- Invoice Cloud = 2,992
 - Credit Card = 2,224
 - EFT = 768

November 2025 Customer Metrics

- Overdue/Disconnect Notices = 243
- Active Accounts = 8,024
- Total Bills Sent = 8,015
- Paperless Bills = 2,565
- NorthStar Pre-Authorized Payment Customers = 2,216
- Invoice Cloud = 2,718
 - Credit Card = 2,029
 - EFT = 689

26.010 Authorize Investment of PFAS Settlement Funds through the Michigan Professional Insurance Authority (MPIA) Investment Portfolio

At its May 10, 2024, meeting, the BPW Board approved an allocation agreement between the Zeeland Board of Public Works and the Holland Board of Public Works related to a class action settlement resolving claims associated with PFAS contamination in drinking water systems. As previously reported, the Board took formal action to commit the PFAS settlement proceeds for potential future PFAS treatment needs.

Since that time, the City and BPW have continued to receive additional settlement proceeds. Based on current estimates, the total PFAS settlement funds expected to be received now equals \$2,356,231. These funds remain restricted by the terms of the settlement and are intended to address potential future PFAS related costs should treatment or mitigation become necessary.

While the Board has already committed these funds for PFAS related purposes, they are currently held within BPW reserve accounts. Staff is recommending an additional step to further protect and segregate these funds by transferring the committed PFAS settlement proceeds from BPW reserves to the Michigan Professional Insurance Authority (MPIA).

Moving the committed funds to the MPIA will provide greater separation from BPW operating funds and reduce the risk of the funds being inadvertently used for non PFAS related purposes. In addition, the MPIA allows these funds to earn market rate interest, which will help preserve and potentially grow the settlement proceeds over time to offset future PFAS related expenses.

This approach strengthens the original intent of the Board’s commitment action and demonstrates continued prudent financial management by clearly isolating the funds while maintaining their availability for their intended purpose.

Motion was made by Commissioner Cooney and seconded by Commissioner Walters to approve the transfer of the PFAS settlement funds, estimated to total \$2,356,231, to the Michigan Professional Insurance Authority (MPIA). The funds would remain committed to potential future PFAS treatment or mitigation needs unless a future Board takes formal action to reallocate them.

2025 Holiday Power Dollars

The 2025 Holiday Power Dollars Program was a continued success, with 1,612 customers claiming a total of \$24,180 in Power Dollar Certifications. As of February 1st, a total of \$19,195 Power Dollars has been redeemed, resulting in a redemption rate of approximately 79.38%.

<u>Merchant</u>	<u>Redemption</u>
MAIN STREET AUTO REPAIR	\$ -
MAIN STREET BICYCLE CO.	\$ -
CRITTER BARN	\$ 15.00
ZEELAND PRINT	\$ 15.00
DEKKER'S JEWELRY STORE	\$ 45.00
CAPTAIN SUNDAE	\$ 85.00
ADORNED HOME	\$ 90.00
LORNA LOU	\$ 105.00
WESTSIDE SERVICE CENTER	\$ 120.00
BEECHWOOD DRY CLEANERS	\$ 170.00
PARADISE BOUND	\$ 230.00
TRIPELROOT	\$ 240.00
BUNTE'S PHARMACY & GIFTS	\$ 275.00
LA CREME	\$ 315.00
ZEELAND BAKERY	\$ 480.00
DRIP COFFEE	\$ 565.00
STREATS TACO KITCHEN	\$ 630.00
DON'S FLOWERS & GIFTS	\$ 660.00
DE BRUYN SEED CO., INC	\$ 835.00
VEE'S GRILL & CONEY ISLAND	\$ 890.00
OUT OF THE BOX	\$ 1,555.00
FRANK'S	\$ 1,565.00
ZEELAND ACE HARDWARE	\$ 1,670.00
COMMUNITY RESTAURANT	\$ 1,810.00
THE FARMHOUSE RESTAURANT	\$ 2,225.00
VITALES PIZZA	\$ 4,605.00

Water Department Report

Water Operations Manager Postma updated the Board on activities, current operations status, and projects which include:

- Meter replacement program
- Galvanized Service Line Replacement Program
- Other work projects
- Water Administration Projects

Manager Postma noted the three pick-up trucks (2 Water & 1 T&D) that the Board had approved, at their January 13th meeting, had a purchase price of \$147,235.00, however, the final purchase price was \$127,721.00, a difference of \$19,514.00.

Transmission & Distribution Department Projects Update

Electrical Transmission & Distribution Manager Coots memo updated the Board on current activities including:

- New Residential Developments
- Fairview Circuit Breaker Replacement
- Outage Statistics

26.011 Bid Recommendation Distribution Transformer Purchase

The following bid award recommendation is submitted for Board approval. All items listed are included in the FY2027 Capital Improvement Plan. These transformers are for stock replenishment and upcoming projects in FY2027.

Ten (10) single-phase and six (6) three-phase pad mounted transformers are for upcoming street projects, other construction coming the spring/summer and inventory replacement. Lead times were taken into consideration for this bid evaluation along with overall evaluated pricing.

Motion was made by Commissioner Cooney and seconded by Commissioner VanAst to award purchase of ten (10) single-phase pad mounted transformers to RESCO using ERMCO transformers for a total of \$34,904 and to award purchase of six (6) three-phase pad mounted transformers to IRBY using GE transformers for a total of \$81,784.

26.012 Fairview Riley 69k V Breaker Price Increases Due to Tariffs

At your January 14, 2025, regular Board of Commissioner meeting, the Commissioners approved the purchase of six (6) - 69kV circuit breakers for the Fairview and Riley Substations as part of the FY2026 Capital Improvement Plan (See attached 6. B. 2. Fairview & Riley 69kV Breaker Purchase). The approved action authorized procurement of three breakers for the Fairview Substation and three breakers for the Riley Substation at a unit price of \$84,672, within the established \$500,000 project budget for each substation. The three (3) circuit breakers associated with the Fairview 69kV breaker replacement project are now approaching shipment in early February, prompting a mandatory vendor pricing review prior to delivery in accordance with the terms and conditions for this purchase.

Per the manufacturer's quoted terms, circuit breaker pricing is subject to adjustment approximately 120 days prior to the originally acknowledged delivery date, based on changes in the Bureau of Labor Statistics (BLS) Producer Price Index. Pricing is tied specifically to BLS index PCU335313335313 (switchgear and switchboard apparatus manufacturing). If the index fluctuates by more than $\pm 3\%$ from the time of order, the equipment cost must be adjusted accordingly.

It is also important to note that all bidders responding to the original purchase solicitation included some form of cost escalation language in their proposals, citing market volatility in materials pricing and the potential for tariff related impacts prior to shipment. Therefore, this adjustment is consistent with broader industry practice and the bid conditions received at the time of award.

To date, the following costs have been committed for the FY2026 Fairview Substation project:

- 3 Engineering services (PKM): \$17,500
- 4 Original breaker purchase (3 units): \$254,016

This left an estimated remaining balance of \$228,484 available for construction contractor costs and contingency. However, the circuit breaker manufacturer (MEPPI) has notified ZBPW staff that the order is subject to both:

1. BLS cost escalation, based on a +10.2% index increase since the quote date.
2. Additional tariff charges, which have become applicable since the original quotation.

As a result, the updated pricing per breaker is as follows:

- 5 Original Price (each): \$84,672
- 6 New Price with BLS Adjustment (each): \$93,309
- 7 Tariff Adder (each): \$6,889.29
- 8 Revised Total Cost (each): \$100,189.29

The revised total cost for all three (3) circuit breakers is therefore \$300,567.87, reflecting the required escalation and tariff adjustments prior to shipment.

Motion was made by Commissioner Walters and seconded by Commissioner VanAst to approve the updated recommendation that does not change the previously approved scope or quantity, but addresses required pricing adjustments associated with the Fairview breaker order as it approaches shipment, consistent with manufacturer escalation provisions and tariff impacts disclosed at the time of bid. Board approval is requested to authorize the updated purchase order amount of \$300,567.87 so the breakers may ship as scheduled and the Fairview Substation project may remain on track for FY2026 implementation.

Power Production and Buildings & Grounds Department Report

Power Supply & Market Operations Manager Mulder updated the Board on current operations status, Renewable Energy Credits, projects & department updates, and building & grounds which include:

- Operations & Power supply – December 2025
- Renewable Energy Credits (RECS) – December 2025
- Integrated Resource Plan (IRP) Update & Stakeholder Engagement
- Washington Avenue Generation facility – Title V ROP renewal
- LMR Deployment
- Employee Retirements
- BPW Office Remodel & Expansion Project
- General Facilities Work

26.013 MPPA 2028-2031 Power Purchase Commitment Recommendation

The Zeeland Board of Public Works (BPW) participates in the wholesale power market through the Michigan Public Power Agency (MPPA). That participation is guided by a Power Supply Risk Management Policy approved by the BPW Board, and Zeeland City Council. In accordance with these policies, the BPW must have committed energy resources in place to supply specific levels of its anticipated energy requirements extending into the future as specified under MPPA's 'Stability Plan' which the BPW has selected.

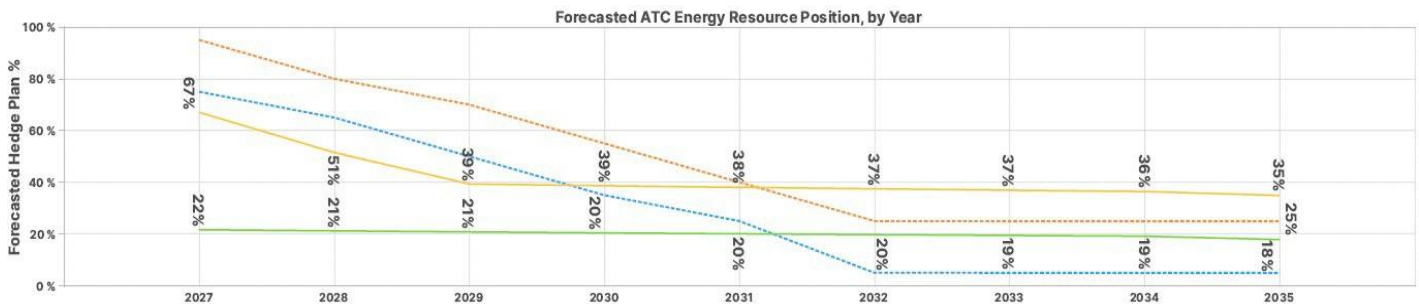
To ensure compliance with this policy, the BPW, with the support of MPPA, regularly reviews its portfolio and solicits purchase proposals to strategically address open positions in its energy portfolio.

In recent weeks, MPPA Power Supply staff have recommended that monthly energy purchase transactions be executed for the period of calendar years 2028 – 2031, to address open positions and mitigate risk by aligning the BPW's hedged position with its risk management policy. These include a combination of On-Peak (5x16), Off-Peak (5x8, 2x24), and Around-The-Clock (7x24) transactions. The resulting recommendations are summarized in the table below:

Calendar Year	Delivery Period	Transaction Details				BPW Hedge Position	
		Max Mo. Qty (MW)	Total Energy (MWh)	Average Price (\$/MWh)	Total Cost (NTE)	Transaction % of Forecasted Load	Forecasted % Hedged After Transaction
2028							
	On-Peak (5x16)	23.1	80,672.0	\$81.57	\$6,580,694.40	30.1%	80.1%
	Off-Peak (5x8, 2x24)	16.8	68,596.6	\$57.55	\$3,947,703.00	29.5%	80.1%
2029							
	On-Peak (5x16)	25.9	85,688.0	\$84.11	\$7,206,977.60	31.4%	70.1%
	Off-Peak (5x8, 2x24)	22.1	76,421.2	\$59.50	\$4,547,148.20	32.3%	70.1%
2030							
	ATC (7x24)	14.3	94,084.8	\$71.96	\$6,770,772.00	18.2%	55.2%
2031							
	ATC (7x24)	5.8	21,374.4	\$73.71	\$1,575,547.20	4.0%	40.5%
Total		-	426,837.0	\$71.76	\$30,628,842.40		

The total, not-to-exceed cost associated with the recommended volumes and products at the maximum stated strike prices yields a maximum commitment of \$30,628,842.40, averaging \$71.76 / MWh over the term. These transactions will be for Financially Firm Energy with physical delivery to the MISO Michigan Hub in the Day Ahead Market, at or below the annual not to exceed limits.

The chart below indicates the BPW’s current hedged resource position forecast *prior to* the recommended transaction (MPPA - Zeeland Resource Position Report: 1/31/2026).



Motion was made by Commissioner Cooney and seconded by Commissioner Walters to approve the aforementioned energy purchase commitments, permitting the BPW Member Authorized Representative (MAR), or alternate MAR, to commit to the purchase of the following short-term energy products totaling a maximum not-to-exceed cost of \$30,628,842.40:

1. Calendar Year 2028:
 - a. On-Peak (5x16) firm energy up to \$6,580,694.40 for 80,672.0 MWh (\$81.57 / MWh avg.)
 - b. Off-Peak (5x8, 2x24) firm energy up to \$3,947,703.00 for 68,596.6 MWh (\$57.55 / MWh avg.)
2. Calendar Year 2029:
 - a. On-Peak (5x16) firm energy up to \$7,206,977.60 for 85,688.0 MWh (\$84.11 / MWh avg.)
 - b. Off-Peak (5x8, 2x24) firm energy up to \$4,547,148.20 for 76,421.2 MWh (\$59.50 / MWh avg.)
3. Calendar Year 2030:
 - a. ATC (7x24) firm energy up to \$6,770,772.00 for 94,084.8 MWh (\$71.96 / MWh avg.)
4. Calendar Year 2031:
 - a. ATC (7x24) firm energy up to \$1,575,547.20 for 21,374.4 MWh (\$73.71 / MWh avg.)

The BPW’s Energy Risk Management Policy Statement states that transaction terms greater than the prompt year, but not more than five years, shall be approved by a majority vote of the BPW Purchase Power Committee (PPC). The PPC consists of the BPW Chairperson, the General Manager (or alternate MAR), and any one of the remaining BPW Commissioners. If approved, staff will place this action item on the February 16 City Council Agenda for consideration, Upon City Council approval, staff will authorize MPPA to execute the recommended transactions once sufficient member authorizations have been received. Motion carried. All voting aye.

26.014 Bid Recommendation – Power Plant Natural Gas Replacement Project

In early 2025, BPW staff were approached by SEMCO Energy regarding their intentions to replace and retire the natural gas pipeline that supplies the BPW’s Washington Ave. Generation Facility due to the age of that infrastructure. SEMCO has proposed building a gas distribution stand on the east side of the facility and running new underground lines to each of the (3) existing points of connection with BPW’s piping where it enters the building. As part of this process, SEMCO will be consolidating the three (3) existing meters into a single meter. SEMCO will be responsible for the cost of their infrastructure upgrades, up to the point of connection to the BPW’s existing piping with their current equipment. The BPW will be responsible for modifications needed to connect our existing piping to SEMCO’s new piping, and any other changes on our side.

Since the age of the BPW’s piping aligns with that which SEMCO is replacing, staff decided the prudent course of action is to replace the small portion of exterior piping that extends through the wall inside the plant, to either the closest flange or point at which it can be easily connected. The majority of the plant’s natural gas piping is interior to the plant, has not been exposed to weather, and is in good condition. The scope of the proposed piping replacement are the portions that penetrate the concrete foundation and have been exposed to soil and weather on the plant’s exterior for decades and has likely degraded over time.

In preparation for the project, staff have been working with key account and engineering personnel from SEMCO to finalize details and establish a project schedule. Design drawings were received in December, and a scope of work for the BPW’s portion of the project prepared and submitted for bid by mechanical contractors. In addition to replacing the exterior portion of the BPW’s gas piping (Scope Item #1), staff also requested a cost to modify portions of the internal piping to accommodate the replacement of several internal gas meters that are used for individual unit operational metering and cost evaluation (Scope Item #2). With the consolidation of SEMCO’s meters from three (3) to one (1), staff identified a need for improved accuracy of our internal meters. A summary of those bids is provided in the table below.

Vendor	Location	Scope Item #1	Scope Item #2	Total	Notes
Northern Boiler Mechanical, Inc.	Muskegon, MI	\$31,450.00	\$10,985.00	\$42,435.00	
Rite-Way Plumbing & Heating, Inc.	Grand Rapids, MI	\$43,349.00	\$14,710.00	\$58,059.00	<i>Scope #1 bid reflects removal of (3) strainer costs for equivalency.</i>

Scope Item #1: Replace Piping for SEMCO Project

Scope Item #2: Modify Internal Piping for Replacement of (6) Gas Meters

As is apparent, Northern Boiler Mechanical submitted the low bid for both Scope Items 1 & 2.

In addition to the internal piping modifications associated with Scope Item #2, a proposal to replace the internal gas meters was also requested from a local vendor. Based on the usage and anticipated cost, the scope of work was limited to replacement of four (4) internal meters that carry the most volume; the plant boiler and Units #9 - #11. This proposal was sole-sourced, based on the vendor’s experience and ability to specify and provide the instruments best suited for this application. Staff would note that pricing aligns with the gas meters that were recently replaced at Riley Generation, although those utilized a different technology.

A summary of the anticipated project budget is provided below.

Service	Vendor	Quote	Budget
Scope Item #1: Replace Piping for SEMCO Project			
Natural Gas Piping - Mechanical	Northern Boiler Mechanical	\$31,450.00	\$31,450.00
Electrical, Other Trades, Misc. Materials	TBD		\$2,500.00
Engineering Support - As Required	TBD		\$5,000.00
		Sub-Total:	\$38,950.00
		Contingency:	\$4,050.00
		Total:	\$43,000.00
Scope Item #2: Replace (4) Internal Gas Meters & Modify Internal Piping			
Natural Gas Piping - Mechanical	Northern Boiler Mechanical	\$10,985.00	\$10,985.00
Natural Gas Meters - Qty (4)	Forberg Smith Process Solutions	\$21,657.88	\$21,657.88
Electrical, Other Trades, Misc. Materials	TBD		\$2,500.00
		Sub-Total:	\$35,142.88
		Contingency:	\$1,857.12
		Total:	\$37,000.00
Grand Total:			\$80,000.00

Motion was made by Commissioner Cooney and seconded by Commissioner Walters to approve a contract, totaling up to \$42,435.00, be awarded to Northern Boiler Mechanical Inc. for the mechanical installation portions of Scope Items #1 & #2. Furthermore, staff recommend that a contract totaling \$21,657.88 be awarded to Forberg Smith Process Solutions for the purchase of four (4) natural gas meters to be installed on Units #9, #10, and #11, and the boiler as part of Scope Item #2.

Finally, staff requests that a budget of \$80,000.00 be approved for the project along with a \$10,000.00 budget amendment, as the FY2026 Capital Improvement Plan included an allocation of \$70,000.00 for this project. The requested total budget includes the services outlined above, and some contingency. If approved, all expenses associated with this expenditure will be allocated accordingly. Motion carried. All voting aye.

26.015 Approve Yellow Lim Creative LLC 2026-2027 Marketing Proposal

General Manager requests approval to continue professional marketing and communications services with Yellow Lime Creative, LLC (YLC). The proposed 2026-2027 agreement (included under this tab) maintains the core ongoing services that have supported BPW's customer communications, branding, and digital engagement efforts.

The proposal reflects a year-over-year cost increase driven by two primary factors. First, YLC has implemented an increase to its nonprofit hourly rate, resulting in a monthly retainer increase from \$5,000 (based on \$135/hour) to \$5,500 (based on \$150/hour). Second, the proposal formally includes website hosting services at \$80 per month through YLC's strategic partner, WP Harbor. Together, these changes bring the total annual contract cost to \$66,960.

A key enhancement in the 2026-2027 proposal is the inclusion of a clearly defined allowance of up to \$15,000 for additional out-of-scope marketing services. These funds may be utilized only with prior approval from BPW staff and are intended to address unplanned or emerging needs such as new program launches, major campaigns, landing page development, or other unique communications initiatives. Based on experience during the 2025-2026 contract term, when similar needs required a separate Board-approved amendment, this structure provides greater flexibility while maintaining appropriate oversight and

fiscal accountability.

Motion was made by Commissioner VanAst and seconded by Commissioner Cooney to approve the proposal 2026-2027 professional marketing and communications services provided by Yellow Lime Creative LLC. Motion carried. All voting aye.

Other BPW Business

General Manager Andy Boatright updated the Board on current activities including:

- Informational – Employee Handbook Updates
- Informational – Employee Appreciation Policy Updates:
- Informational – MMEA Spring Membership and MPPA Stakeholders Meeting Announcements:
- Informational – 2026 Zeeland Citizen’s Academy:

Upcoming Events

- **ZBPW Special Board Meeting – FY2027 Budget Review, Tuesday, February 17, 2026, Water Warehouse Meeting Space, 330 E. Washington Ave, Zeeland**
- **Next Regular ZBPW Board Meeting, Tuesday, March 10, 2026, 3:30 p.m., Water Warehouse Meeting Space, 330 E. Washington Ave, Zeeland**
- Zeeland Citizen’s Academy, Wednesdays, April 15 - May 20, 2026, Graduation – June 1, 2026
- ZBPW Business & Industry Breakfast, Thursday, April 23, 7:30 – 9:00 a.m., Howard Miller Community Center Banquet Room
- MPPA Stakeholders Meeting, Thursday, May 14, 12:00 noon to 6:30 p.m., Frederik Meijer Gardens

Motion was made and supported that the regular meeting adjourns at 5:09 p.m. Motion carried. All voting aye.

Kristi DeVerney, City Clerk

Special Meeting
Board of Public Works
Water Warehouse Meeting Space
February 17, 2026

A special meeting of the Board of Public Works Commission was held at the Zeeland Board of Public Works Water Warehouse Meeting Space, Tuesday, February 17, 2026. Chair Boerman called the meeting to order at 3:30 p.m.

PRESENT: Commissioners – Chair Boerman, Vice Chair Cooney, Query, Walters

ABSENT: Commissioner VanAst (attending remotely)

Staff present: General Manager Boatright, T&D Manager Coots, Power Supply Manager Mulder, Water Operations Manager Postma, City of Zeeland Finance Director Plockmeyer, City of Zeeland IT Director Maloney

The Safety Minute was on MISS DIG 811. Opening comments were made by General Manager Boatright. Staff presented details regarding the Zeeland BPW FY2027 budget and fielded questions from the Commissioners.

There was no further business to conduct. Motion was made and supported that the Special Meeting be adjourned at 6:19 p.m. Motion was approved all voting aye

Andrew M. Boatright, General Manager

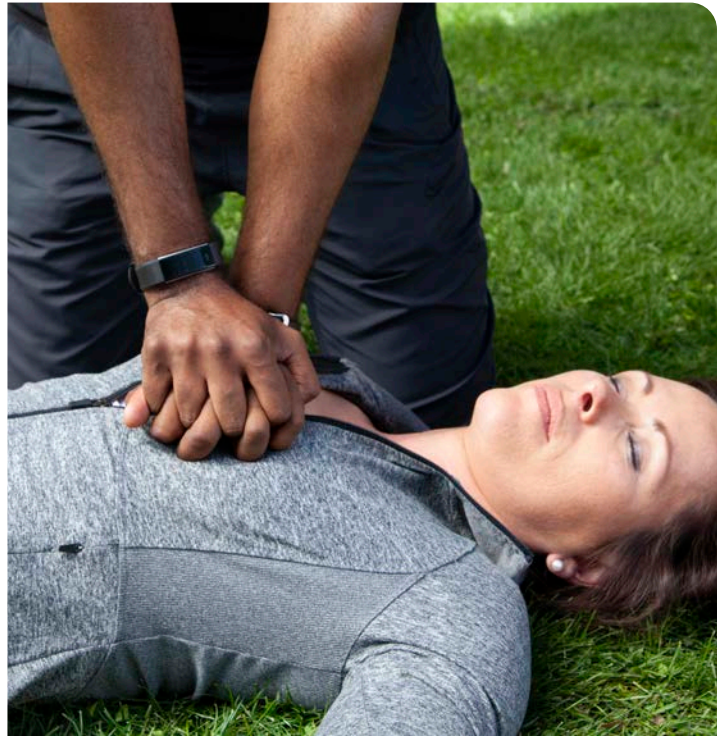


What Is Cardiac Arrest?

Cardiac arrest occurs when the heart malfunctions and stops beating on its own. It's caused by an electrical problem in the heart that causes an abnormal heartbeat (arrhythmia). With its pumping action disrupted, the heart can't pump blood to the brain, lungs and other organs.

Seconds later, a person becomes unresponsive, isn't breathing or is only gasping. Death can occur within minutes if the person doesn't receive treatment right away.

More than 350,000 cardiac arrests occur outside of the hospital in the U.S. each year.



Is a heart attack the same as cardiac arrest?

No. While a heart attack may cause cardiac arrest, the two aren't the same.

A heart attack is caused by a circulation problem. Heart attacks are caused by a blockage that stops blood flow to the heart.

Cardiac arrest is caused by an electrical problem in the heart. The heart stops beating properly, and the heart's pumping function is "arrested," or stopped.

Both heart attack and cardiac arrest are medical emergencies and require prompt medical treatment.

What causes a cardiac arrest?

Most cardiac arrests are caused by abnormal heart rhythms called ventricular tachycardia or ventricular fibrillation.

Other factors that increase risk for or can trigger cardiac arrest include:

- Cardiomyopathy (thickened heart muscle)
- Certain medications

- Congenital heart defects
- Coronary heart disease
- Heart valve disease
- Heavy alcohol use
- Heavy blow to the chest (commotio cordis)
- Illicit drug use
- Severe emotional stress

How do I know if someone is having a cardiac arrest?

The signs of cardiac arrest:

- The person collapses suddenly and passes out.
- The person doesn't respond, even if you tap them hard on the shoulders or ask loudly if they're OK. The person doesn't move, speak, blink or react.
- The person isn't breathing or is only gasping for air.
- The person has no pulse.

(continued)



What should I do if someone is having a cardiac arrest?

Anyone who witnesses a cardiac arrest outside the hospital can perform CPR. For adults and adolescents, Hands-Only CPR is easy to learn. It requires only two steps:

- Call 911
- Use both hands to push hard and fast on the center of the person’s chest at a rate of 100-120 beats per minute.

It’s important to continue CPR until first responders arrive to take over.

If an AED is available, even untrained people should be able to use it by following the prompts.

What happens next?

Once the person is resuscitated, an ambulance will take them to the hospital. There an emergency room doctor will do a physical exam. They also will order tests to assess the person’s condition. The test results can help the health care team decide on a treatment plan to reduce the person’s risk of long-term problems and death.



Some tests may include:

- Blood tests
- Exercise stress tests
- Imaging tests
- Cardiac catheterization
- Electrophysiology (EP) study

Genetic testing also may be recommended for the patient and their blood relatives. This is done because some unexplained cases of cardiac arrest have been linked to inherited heart problems.

HOW CAN I LEARN MORE?

- 1 Call 1-800-AHA-USA1 (1-800-242-8721) or visit heart.org to learn more about heart disease and stroke.
- 2 Sign up for our monthly *Heart Insight* e-news for heart patients and their families at HeartInsight.org.
- 3 Connect with others sharing similar journeys with heart disease and stroke by joining our Support Network at heart.org/SupportNetwork.

Do you have questions for your doctor or nurse?

Take a few minutes to write down questions for the next time you see your health care professional.

For example:

Where can I get CPR training in my area?

MY QUESTIONS:

We have many other fact sheets to help you make healthier choices to reduce your risk for heart disease, manage your condition or care for a loved one. Visit heart.org/AnswersByHeart to learn more.

Zeeland Board of Public Works
Statement of Revenue & Expenses
Electric Utility Fund
January 2026

GL NUMBER	ACTIVITY FOR MONTH 1/31/2026	ACTIVITY % OF OPERATING REVENUE	January 2026 BUDGET	BUDGET % OF OPERATING REVENUE	COST AS BUDGET % OF ACTUAL REVENUE	DELTA F/(U)	YTD BALANCE 1/31/2026	2025-26 AMENDED BUDGET	2025-26 REMAINING BUDGET	PRIOR YEAR YTD BALANCE 1/31/2025		
Fund 582 - ELECTRIC UTILITY FUND												
	CHARGES FOR SERVICE		3,065,492.28				22,734,458.56	38,769,996.34	16,035,537.78	22,213,317.32		
	OTHER REVENUE		15,636.98				50,507.34	80,370.00	29,862.66	53,030.59		
	TOTAL OPERATING REVENUES		3,081,129.26				22,784,965.90	38,850,366.34	16,065,400.44	22,266,347.91		
240 - CONTINGENCIES	0.00	0.00%	13,549.48	0.44%	\$ 13,415.44	\$ 13,415.44	0.00	169,157.00	169,157.00	0.00		
252 - FRINGE BENEFITS	0.00	0.00%	120.15	0.00%	\$ 118.96	\$ 118.96	1,280.87	1,500.00	219.13	0.00		
536 - POWER PRODUCTION	144,963.78	4.70%	104,412.43	3.36%	\$ 103,379.52	\$ (41,584.26)	698,335.13	1,303,526.00	605,190.87	615,839.69		
537 - INTERCHANGE POWER	2,949,187.67	95.72%	2,075,244.90	66.69%	\$ 2,054,715.22	\$ (894,472.45)	15,423,728.36	25,908,176.00	10,484,447.64	13,964,679.06		
539 - TRANSMISSION	228,228.61	7.41%	348,502.60	11.20%	\$ 345,054.99	\$ 116,826.38	2,230,686.15	4,350,844.00	2,120,157.85	1,971,308.20		
540 - UTILITY LINES	114,131.15	3.70%	155,320.57	4.99%	\$ 153,784.03	\$ 39,652.88	1,017,370.39	1,939,083.23	921,712.84	1,042,218.65		
542 - STREET LIGHTING & SIGNALS	727.74	0.02%	495.47	0.02%	\$ 490.57	\$ (237.17)	3,940.15	6,185.67	2,245.52	11,315.02		
543 - METERS	927.80	0.03%	3,480.69	0.11%	\$ 3,446.26	\$ 2,518.46	6,766.80	43,454.30	36,687.50	11,096.85		
545 - SUBSTATIONS	5,068.45	0.16%	17,641.37	0.57%	\$ 17,466.85	\$ 12,398.40	118,389.93	220,241.85	101,851.92	55,585.12		
546 - ACCOUNTING	24,524.35	0.80%	31,392.17	1.01%	\$ 31,081.62	\$ 6,557.27	172,627.85	391,912.23	219,284.38	173,739.84		
547 - ADMINISTRATION	386,383.55	12.54%	138,935.85	4.46%	\$ 137,561.41	\$ (248,822.14)	1,093,948.24	1,734,529.97	640,581.73	955,285.88		
551 - CLEAN ENERGY PROGRAM	27,950.14	0.91%	36,045.00	1.16%	\$ 35,688.42	\$ 7,738.28	370,252.71	450,000.00	79,747.29	262,176.84		
571 - BUILDINGS & GROUNDS	19,412.91	0.63%	27,984.63	0.90%	\$ 27,707.78	\$ 8,294.87	135,198.50	349,371.10	214,172.60	150,463.28		
572 - INSURANCE & BONDS	35,307.15	1.15%	40,488.15	1.30%	\$ 40,087.61	\$ 4,780.46	247,150.05	505,470.00	258,319.95	256,028.83		
576 - CAPITAL CONTRIBUTIONS	0.00	0.00%	4,005.00	0.13%	\$ 3,965.38	\$ 3,965.38	0.00	50,000.00	50,000.00	0.00		
	TOTAL OPERATING EXPENDITURES		3,936,813.30	127.77%	2,997,618.45	96.33%	\$ 2,967,964.06	\$ (968,849.24)	21,519,675.13	37,423,451.35	15,903,776.22	
Fund 582 - ELECTRIC UTILITY FUND:												
	NET OF OPERATING REVENUES & EXPENDITURES		(855,684.04)				114,295.89	1,265,290.77	1,426,914.99	161,624.22		
NON-OPERATING REVENUES												
	Equity Adjustment in MPIA		426,789.94				80,100.00	2,235,197.62	1,000,000.00	(1,235,197.62)	1,573,586.65	
	Equity Adjustment in MPPA		4,983.95				8,010.00	87,447.16	100,000.00	12,552.84	182,544.15	
	Interest Earnings - Imp & Add		32,553.95				16,020.00	312,899.00	200,000.00	(112,899.00)	219,749.67	
	Sale of Fixed Assets		0.00				2,403.00	12,000.00	30,000.00	18,000.00	251,500.00	
	Capital Contributions		1,351.27				4,005.00	47,810.95	50,000.00	2,189.05	22,180.28	
	TOTAL REVENUES		3,546,808.37				3,222,452.34	25,480,320.63	40,230,366.34	14,750,045.71	24,515,908.66	
NON-OPERATING EXPENSES												
	550 - DEPRECIATION		239,276.64	7.77%	\$ 234,527.67	\$ 7.54%	232,207.57	(7,069.07)	1,674,936.49	2,927,936.00	1,252,999.51	1,494,664.39
	965 - TRANSFERS OUT		57,644.50	1.87%	\$ 55,407.89	\$ 1.78%	54,859.76	(2,784.74)	691,734.00	288,222.50	376,525.94	
	TOTAL EXPENDITURES		4,233,734.44		3,287,554.02		23,598,123.12	41,043,121.35	17,444,998.23	21,340,927.59		
	NET OF REVENUES & EXPENDITURES		(686,926.07)		(65,101.68)		1,882,197.51	(812,755.01)	(2,694,952.52)	3,174,981.07		

Zeeland Board of Public Works
Statement of Revenue & Expenses
Water Utility Fund
January 2026

GL NUMBER	ACTIVITY FOR MONTH 1/31/2026	ACTIVITY % OF OPERATING REVENUE	January 2026 BUDGET	BUDGET % OF OPERATING REVENUE	COST AS BUDGET % OF ACTUAL REVENUE	DELTA F/(U)	YTD BALANCE 1/31/2026	2025-26 AMENDED BUDGET	2025-26 REMAINING BUDGET	PRIOR YEAR YTD BALANCE 1/31/2025
Fund 591 - WATER UTILITY FUND										
	CHARGES FOR SERVICE		388,596.61				3,421,890.28	5,808,619.00	2,386,728.72	3,238,087.76
	OTHER REVENUE		1,393.19				1,502,840.37	20,825.00	(1,482,015.37)	15,893.85
TOTAL OPERATING REVENUES	405,620.83		389,989.80				4,924,730.65	5,829,444.00	904,713.35	3,253,981.61
240 - CONTINGENCIES	0.00	0.00%	873.27	0.22%	\$ 908.27	\$ 908.27	0.00	10,130.78	10,130.78	0.00
252 - FRINGE BENEFITS	0.00	0.00%	86.20	0.02%	\$ 89.65	\$ 89.65	301.38	1,000.00	698.62	0.00
534 - SOURCE OF SUPPLY	207,298.90	51.11%	220,517.87	56.54%	\$ 229,356.36	\$ 22,057.46	1,508,758.20	2,558,212.00	1,049,453.80	1,391,316.26
535 - PUMPING	30,758.60	7.58%	41,359.01	10.61%	\$ 43,016.71	\$ 12,258.11	229,785.53	479,802.94	250,017.41	254,950.49
538 - TRANSMISSION	28,491.84	7.02%	38,807.73	9.95%	\$ 40,363.17	\$ 11,871.33	164,841.58	450,205.73	285,364.15	199,077.80
546 - ACCOUNTING	13,697.35	3.38%	16,670.43	4.27%	\$ 17,338.59	\$ 3,641.24	90,247.18	193,392.41	103,145.23	90,026.16
547 - ADMINISTRATION	60,814.53	14.99%	60,864.00	15.61%	\$ 63,303.47	\$ 2,488.94	357,517.86	706,078.93	348,561.07	337,805.39
571 - BUILDINGS & GROUNDS	6,945.25	1.71%	12,450.23	3.19%	\$ 12,949.24	\$ 6,003.99	51,463.61	144,434.22	92,970.61	66,930.05
572 - INSURANCE & BONDS	11,769.05	2.90%	14,524.70	3.72%	\$ 15,106.86	\$ 3,337.81	82,383.35	168,500.00	86,116.65	85,344.50
576 - CAPITAL CONTRIBUTIONS	0.00	0.00%	862.00	0.22%	\$ 896.55	\$ 896.55	0.00	10,000.00	10,000.00	0.00
TOTAL OPERATING EXPENDITURES	359,775.52	88.70%	407,015.45	104.37%	\$ 423,328.88	\$ 63,553.36	2,485,298.69	4,721,757.01	2,236,458.32	2,425,450.65
Fund 591 - WATER UTILITY FUND:										
NET OF REVENUES & EXPENDITURES	45,845.31		(17,025.65)				2,439,431.96	1,107,686.99	(1,331,744.97)	828,530.96
NON-OPERATING REVENUES										
Interest Earnings - Imp & Add	28,803.03		12,015.00				274,495.97	150,000.00	(124,495.97)	198,053.32
Rents	1,800.00		6,387.34				85,220.82	79,742.08	(5,478.74)	80,657.04
Sale of Fixed Assets	0.00		0.00				0.00	0.00	0.00	0.00
Contributed Capital	12,894.00		2,002.50				28,046.00	25,000.00	(3,046.00)	33,273.00
TOTAL REVENUES	449,117.86		410,394.64				5,312,493.44	6,084,186.08	771,692.64	3,565,964.97
NON-OPERATING EXPENSES										
550 - DEPRECIATION	90,180.70	22.23%	100,907.01	25.87%	\$ 104,951.43	\$ 14,770.73	631,264.89	1,170,615.00	539,350.11	636,915.18
TOTAL EXPENDITURES	449,956.22		507,922.47				3,116,563.58	5,892,372.01	2,775,808.43	3,062,365.83
NET OF REVENUES & EXPENDITURES	(838.36)		(97,527.82)				2,195,929.86	191,814.07	(2,004,115.79)	503,599.14

FUND 582 - ELECTRIC
CHECK DATE FROM 01/01/2026 - 01/31/2026

Check Date	Check #	Payee	Description	Amount
01/05/2026	141631(A)	ACE HARDWARE	POWER DOLLARS	255.00
01/16/2026	141700(A)#	ACE HARDWARE	CHECK GEN 141700(A) TOTAL FOR FUND 582:	250.34
01/26/2026	141733(A)	ACE HARDWARE	STORAGE TOTE CLR/YLW 27G, HOOK RAFTER SUPER BULK	18.74
01/26/2026	141774(A)	ACE HARDWARE	HEX BUSHING GLV 1/2X3/8"	9.98
01/16/2026	141702(A)	ACTION INDUSTRIAL SUPPLY CO.	G-TEK MAXIFLEX BLACK GLOVE, AMBI-DEX GRIPPAZ INDUST	76.06
01/26/2026	141735(A)	AD BOS OFFICE COFFEE SERVICE	EQUIPMENT RENTAL NEWCO 3 BURNER COFFEE BREWER - J.	14.24
01/26/2026	141776(A)	AD BOS OFFICE COFFEE SERVICE	COFFEE 100% COLOMBIAN, COFFEE MATE ITALIAN SWEET C	164.32
01/12/2026	141671(A)	ADORNED HOME	POWER DOLLARS	90.00
01/30/2026	188239	ADVANCE AUTO PARTS	1 MIN GASKT MAKR GRY, PX 90MIN RIGHT STUFF	38.15
01/15/2026	188157	ALTEC INDUSTRIES INC.	CHECK GEN 188157 TOTAL FOR FUND 582:	1,195.73
01/23/2026	188195	APX, INC - 9551	ZEELAND BPW MIRECS	252.88
01/02/2026	188062	ARNALDO MELENDEZ	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002699	206.17
01/16/2026	141704(A)	Beaver Research Company	MIGHTYWIPE MAX-MICROFIBER ROLL TOWELS, CITRA-KWIK	317.91
01/02/2026	188065	BEECHWOOD DRY CLEANERS	POWER DOLLARS	60.00
01/09/2026	188110	BEECHWOOD DRY CLEANERS	POWER DOLLARS	50.00
01/23/2026	188197	BEECHWOOD DRY CLEANERS	POWER DOLLARS	25.00
01/16/2026	141705(A)	BORDER STATES INDUSTRIES	COV0500ANN-H CT COV-6 500:5 RF NO BASEPLATE NO BAF	2,148.00
01/02/2026	188066	BRADEN SCHROTENBOER	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002919	75.24
01/02/2026	188068	BRIAN PAPA	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10001778	101.02
01/26/2026	141738(A)	BRICKLEY DELONG CP ACCOUNTANTS	AUDIT OF FINANCIAL STATEMENTS FOR THE YEAR ENDED JU	2,473.00
01/02/2026	188069	Bunte Pharmacy	POWER DOLLARS	85.00
01/09/2026	188111	Bunte Pharmacy	POWER DOLLARS	85.00
01/23/2026	188198	Bunte Pharmacy	POWER DOLLARS	55.00
01/02/2026	188070	CAPTAIN SUNDAE	POWER DOLLARS	40.00
01/30/2026	188245	CARRIE TAYLOR	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10010238	30.13
01/05/2026	141633(A)	Community Restaurant	POWER DOLLARS	470.00
01/12/2026	141675(A)	Community Restaurant	POWER DOLLARS	555.00
01/26/2026	141742(A)	Community Restaurant	POWER DOLLARS	315.00
01/23/2026	188199	CONPOTO LLC	CURRENCY FEES - DECEMBER 2025	1,209.00
01/23/2026	141730(A)	CONSTELLATION NEWENERGY	NATURAL GAS USAGE 12/1/25 - 12/31/25	5,795.42
01/30/2026	188249	Cook & Sons	STEEL DECKING FOR PROJECT	575.00
01/26/2026	141743(A)#	COOPERATIVE RESPONSE CENTER, INC.	BASE FEE, CRC LINK USER LICENSE, MULTISPEAK OMS INTE	521.95
01/26/2026	141778(A)	COOPERATIVE RESPONSE CENTER, INC.	CENTRAL STATION SECURITY	6.91
01/12/2026	141678(A)	CRITTER BARN	POWER DOLLARS	15.00
01/30/2026	188253	CSX TRANSPORTATION	ANNUAL ENCHROACHMENT FEES 2/3/26 - 2/2/27	153.50
01/09/2026	188114	DAE HYUNG KIM	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002243	241.76
01/02/2026	188074	DEBRUYN SEED COMPANY	POWER DOLLARS	170.00
01/09/2026	188115	DEBRUYN SEED COMPANY	POWER DOLLARS	220.00
01/23/2026	188200	DEBRUYN SEED COMPANY	POWER DOLLARS	190.00
01/30/2026	188254	DEBRUYN SEED COMPANY	50LB WALKWAY WONDER MELT SALT	356.25
01/05/2026	141634(A)	Dekkers Jewelry Store	POWER DOLLARS	15.00
01/12/2026	141679(A)	Dekkers Jewelry Store	POWER DOLLARS	15.00
01/02/2026	188076	DIANA BOWERS	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10008418	155.04
01/05/2026	141636(A)	Don's Flowers & Gifts	POWER DOLLARS	155.00
01/12/2026	141680(A)	Don's Flowers & Gifts	POWER DOLLARS	185.00
01/26/2026	141745(A)	Don's Flowers & Gifts	POWER DOLLARS	70.00
01/05/2026	141637(A)	DRIP COFFEE	POWER DOLLARS	115.00
01/12/2026	141681(A)	DRIP COFFEE	POWER DOLLARS	140.00
01/26/2026	141746(A)	DRIP COFFEE	POWER DOLLARS	115.00
01/15/2026	188166	DUTCH KLEEN	JANITORIAL SERVICE 12/15/25 - 1/15/26	1,350.00
01/23/2026	188201#	ECOLAYERS, INC.	TREEAM/IMAM HOSTING - JANUARY 2026	125.00
01/02/2026	188078	ELIJAH VANDERLEE	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10003210	2.29
01/26/2026	141749(A)	EXTEND YOUR REACH	BPW BILL STUFFING AND MAILING JANUARY 2026	281.60
01/30/2026	141965(E)#	FIRST BANKCARD	CREDIT CARD ACCT THRU 1/30/26	6,654.59
01/05/2026	141640(A)	Frank's	POWER DOLLARS	165.00
01/12/2026	141683(A)	Frank's	POWER DOLLARS	540.00
01/26/2026	141750(A)	Frank's	POWER DOLLARS	355.00
01/15/2026	188167	FRESH COAST LABEL LLC	ANODIZED ALUMINUM ENGRAVED PARTS	75.39
01/16/2026	141707(A)	GRAINGER	FILT-REG 1/2" NPT 90 CFM 5 MICRON	294.41
01/30/2026	188257	GRAND RAPIDS WILBERT BURIAL VAULT	51" X 151.5" TUNNEL COVERS	4,986.00

01/15/2026	188169#	GRAPHIX EMBROIDERY	CHECK GEN 188169 TOTAL FOR FUND 582:	268.92
01/30/2026	188258	GRAPHIX EMBROIDERY	EMBROIDER CUSTOMER GARMENT	69.00
01/30/2026	188260	GREENMARK EQUIPMENT	SNOW BLOWER WEATHER ENCLOSURE 4020955	521.99
01/30/2026	188262	HOLLAND CHARTER TOWNSHIP	FRANCHISE FEES FOR CALENDAR YEAR 2025	30,467.70
01/15/2026	188170	HOLLAND P.T.	BLACK PARKER PUSH-LOK HOSE 1/4" I.D. SYNTHETIC RUBBI	58.40
01/16/2026	141708(A)	HR SOLUTIONS GROUP OF WEST MICHIGAN	TALENT ACQUISITION SERVICES - GENERAL MANAGER	91.12
01/16/2026	141709(A)	INTEGRITY LANDSCAPE MANAGEMENT LLC	SNOW PLOWING/SALT - VARIOUS BPW LOCATIONS NOVEMI	7,161.83
01/07/2026	141668(E)#	INVOICE CLOUD	DECEMBER 2025 BILL PRESENTMENT & CREDIT CARD FEES	1,315.03
01/02/2026	188085	JACOB OHREN-HOEFT	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10009520	51.56
01/15/2026	188171	JAMES A. DONKERSLOOT	CITY LEGAL FEES - DECEMBER 2025	338.62
01/30/2026	188265	JAYMI SCHOUT	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002941	87.92
01/02/2026	188086	JOEL COLLINS	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10009616	62.73
01/16/2026	141710(A)	John's Battery and Electric	CHECK GEN 141710(A) TOTAL FOR FUND 582:	899.75
01/02/2026	188087	JOSHUA DEJONG	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10000494	86.14
01/16/2026	141711(A)	K & R TRUCK SALES, INC.	TRUCK #555 LIGHT, LED CLEARANCE/MARKER A	152.48
01/02/2026	188088#	KENDALL ELECTRIC INC.	CHECK GEN 188088 TOTAL FOR FUND 582:	237.52
01/15/2026	188173	KENDALL ELECTRIC INC.	HOF SCREW CVR PULL BOX	30.20
01/30/2026	188267	KIM HARRIS & JAMES YOUNG	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10001408	60.73
01/05/2026	141643(A)	LA CREME CREAMERY & CREPES	POWER DOLLARS	10.00
01/12/2026	141685(A)	LA CREME CREAMERY & CREPES	POWER DOLLARS	90.00
01/26/2026	141752(A)	LA CREME CREAMERY & CREPES	POWER DOLLARS	120.00
01/23/2026	188210	LAKEWOOD CONSTRUCTION	SER THRU 12/31/25 RE BPW ADDITION & RENOVATION	123,880.32
01/16/2026	141712(A)	LINDE GAS & EQUIPMENT INC.	CYLINDER RENT 11/20/25 - 12/20/25	332.46
01/30/2026	188270	LINDSAY MAYNARD	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002742	82.61
01/02/2026	188089	LORNA LOU	POWER DOLLARS	15.00
01/09/2026	188122	LORNA LOU	POWER DOLLARS	15.00
01/23/2026	188211	LORNA LOU	POWER DOLLARS	30.00
01/23/2026	188212	MARIE & JEREMY VISSER	EV CHARGER REBATE	500.00
01/16/2026	141714(A)	MAST HEATING & COOLING	WORK PERFORMED UNIT HEATER FAN NOT WORKING - 347	941.37
01/30/2026	188273	MEGAN DRIESENGA	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10000394	95.74
01/15/2026	188175	MICHIGAN CAT	TROUBLESHOOT ENGINE, REPAIR JUNCTION BOX	1,102.74
01/30/2026	188274	MICHIGAN MUNICIPAL LEAGUE	CDL CONSORTIUM DRIVERS FEE	850.00
01/02/2026	141630(A)#	MICHIGAN PUBLIC POWER AGENCY	PURCHASED POWER EXPENSE - 12/13/2025-12/19/2025	406,960.12
01/09/2026	141667(A)	MICHIGAN PUBLIC POWER AGENCY	PURCHASED POWER EXPENSE - 12/13/2025-12/19/2025	357,907.27
01/16/2026	141699(A)#	MICHIGAN PUBLIC POWER AGENCY	PURCHASED POWER & COMMITTEES - MONTHLY BILLING -J	934,470.68
01/23/2026	141731(A)#	MICHIGAN PUBLIC POWER AGENCY	PURCHASED POWER EXPENSE - 01/03/2025-01/09/2026	429,371.69
01/30/2026	141782(A)	MICHIGAN PUBLIC POWER AGENCY	PURCHASED POWER EXPENSE - 01/10/2025-01/16/2026	459,976.88
01/30/2026	188275	MIDWAY MACHINE TECHNOLOGIES	RILEY RADIATOR FAN SHAFT	320.00
01/15/2026	188176	Mike Burgess	CLD LICENSE RENEWAL REIMBURSEMENT	67.00
01/15/2026	188177	MISS DIG 811	2026 MEMBERSHIP AND MAINTENANCE FEES	975.08
01/15/2026	188178	NFRONT CONSULTING LLC	2025 IRP TASK ORDER 1 NOVEMBER	33,385.00
01/30/2026	188280	NIRMAL CHEEMA	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10010085	74.78
01/02/2026	188095	OUT OF THE BOX	POWER DOLLARS	265.00
01/09/2026	188126	OUT OF THE BOX	POWER DOLLARS	570.00
01/23/2026	188216	OUT OF THE BOX	POWER DOLLARS	155.00
01/05/2026	141648(A)	PARADISE BOUND	POWER DOLLARS	50.00
01/12/2026	141690(A)	PARADISE BOUND	POWER DOLLARS	50.00
01/26/2026	141756(A)	PARADISE BOUND	POWER DOLLARS	10.00
01/26/2026	141779(A)	PKM CONSULTING, LLC	ELECTRICAL ENGINEERING	1,800.00
01/05/2026	141650(A)	POWER LINE SUPPLY	WIRE RIDER 500-500-350 TPLX	3,321.12
01/16/2026	141716(A)	POWER LINE SUPPLY	TESTING EA BLANKET 40KV, BLANKET C14 T2 36INX36IN OR	685.00
01/26/2026	141757(A)	POWER LINE SUPPLY	CHECK GEN 141757(A) TOTAL FOR FUND 582:	13,696.78
01/26/2026	141780(A)	POWER LINE SUPPLY	BOOT WORKHOG STEEL TOE DARK EARTH 9 D	160.00
01/16/2026	141717(A)	PURITY CYLINDER GASES, INC.	RILEY SUB NITROGEN & HAZ MAT FEE	31.91
01/26/2026	141759(A)	PURITY CYLINDER GASES, INC.	NITROGEN RILEY SUB	36.43
01/15/2026	188180	Quality Sheet Metal	DRAWER DIVIDERS FOR TRUCK #562	149.00
01/15/2026	188181	REPUBLIC SERVICES #240	WASTE PICKUP - DECEMBER 2025	1,080.03
01/15/2026	188182	RJ WILDE	EV CHARGER REBATES	1,500.00
01/30/2026	188285	ROBERT ROBERTSON	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10002119	30.53
01/02/2026	188097	SEBASTIAN DOTY	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10010244	51.15
01/31/2026	141977(E)#	SEMCO ENERGY GAS COMPANY	SERVICE 12/17/25 - 1/21/26	3,660.82
01/23/2026	141732(A)	SEMCO ENERGY, INC.	USAGE 12/1/25 - 12/31/25	3,845.14
01/30/2026	188288	SHANE HINDS	REFUND OF DEPOSIT ON FINAL ACCOUNT: 10003831	88.50
01/30/2026	188290	SPARTAN STORES, LLC.	FAMILY FARE HEINZE KETCHUP, PURIFIED WATER, X-STR TYI	77.32
01/30/2026	188291	SPENCER POSTMA	UNIFORM ALLOWANCE REIMBURSEMENT	170.59
01/15/2026	188185	STATE OF MICHIGAN	MONTHLY SALES TAX PAYMENT - DECEMBER 2025	45,983.08

01/05/2026	141652(A)	STREATS TACO KITCHEN	POWER DOLLARS	140.00
01/12/2026	141692(A)	STREATS TACO KITCHEN	POWER DOLLARS	85.00
01/26/2026	141761(A)	STREATS TACO KITCHEN	POWER DOLLARS	110.00
01/23/2026	188220	STUART C IRBY CO	POLE MOUNTED CAPACITOR BANK KVAR RATING 1200, TARI	17,512.69
01/26/2026	141762(A)	TELE-RAD	MOBILE POWER CABLE HIPWR, MOTOR VHF ANTENNA, FUEI	346.52
01/05/2026	141654(A)	THE FARM HOUSE RESTAURANT	POWER DOLLARS	445.00
01/12/2026	141693(A)	THE FARM HOUSE RESTAURANT	POWER DOLLARS	745.00
01/26/2026	141763(A)	THE FARM HOUSE RESTAURANT	POWER DOLLARS	440.00
01/15/2026	188186	THEKA	RILEY STREET VFD, PLC & RTAC UPDATES	2,740.00
01/16/2026	141721(A)	Town & Country Group	UNIT #11 COOLING TOWER REBUILD	4,371.00
01/02/2026	188101	TRAVIS JONKER	EV CHARGER REBATE	500.00
01/05/2026	141657(A)	TRIPEL ROOT	POWER DOLLARS	65.00
01/12/2026	141694(A)	TRIPEL ROOT	POWER DOLLARS	45.00
01/26/2026	141764(A)	TRIPEL ROOT	POWER DOLLARS	50.00
01/02/2026	188102	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	157.54
01/15/2026	188187	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	365.58
01/30/2026	188293	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	736.23
01/05/2026	141659(A)	VEE'S GRILL & CONEY ISLAND	POWER DOLLARS	165.00
01/12/2026	141695(A)	VEE'S GRILL & CONEY ISLAND	POWER DOLLARS	320.00
01/26/2026	141765(A)	VEE'S GRILL & CONEY ISLAND	POWER DOLLARS	155.00
01/02/2026	188103	VITALES PIZZA	POWER DOLLARS	635.00
01/09/2026	188139	VITALES PIZZA	POWER DOLLARS	1,405.00
01/23/2026	188221	VITALES PIZZA	POWER DOLLARS	1,015.00
01/05/2026	141662(A)#	Western Tel-Com, Inc.	CHECK GEN 141662(A) TOTAL FOR FUND 582:	99,020.07
01/16/2026	141726(A)	Western Tel-Com, Inc.	CHECK GEN 141726(A) TOTAL FOR FUND 582:	31,966.80
01/26/2026	141767(A)	Western Tel-Com, Inc.	CHECK GEN 141767(A) TOTAL FOR FUND 582:	19,915.75
01/05/2026	141663(A)	Westside Service Center Inc.	POWER DOLLARS	30.00
01/12/2026	141697(A)	Westside Service Center Inc.	POWER DOLLARS	20.00
01/26/2026	141768(A)	Westside Service Center Inc.	POWER DOLLARS	35.00
01/26/2026	141781(A)	WHEELER WORLD INC	BODINE SYNCHRONIZING MOTOR	1,035.00
01/26/2026	141769(A)	YELLOW LIME CREATIVE	MONTHLY FIXED AMOUNT - BPW	3,953.91
01/12/2026	141698(A)	ZEELAND ACE HARDWARE	POWER DOLLARS	625.00
01/26/2026	141770(A)	ZEELAND ACE HARDWARE	POWER DOLLARS	255.00
01/02/2026	188105	ZEELAND BAKERY	POWER DOLLARS	140.00
01/09/2026	188142	ZEELAND BAKERY	POWER DOLLARS	160.00
01/15/2026	188191	ZEELAND BAKERY	PIGS IN A BLANKET, ASSORTED DONUTS, BAKED GOODS FO	67.50
01/23/2026	188223	ZEELAND BAKERY	POWER DOLLARS	60.00
01/23/2026	188224#	Zeeland BPW	BPW UTILITIES STATEMENT DUE 1/22/26	1,338.08
01/30/2026	188297	ZEELAND CHARTER TOWNSHIP	FRANCHISE FEES FOR CALENDAR YEAR 2025	76,960.51
01/09/2026	188145	ZEELAND HIGH SCHOOL YEARBOOK	FULL COLOR FULL-PAGE AD 2025-2026 YEARBOOKS	412.50
01/05/2026	141666(A)	Zeeland Print Shop	POWER DOLLARS	15.00
01/16/2026	141728(A)	Zeeland Print Shop	CHRISTMAS CARDS, WHITE ENVELOPES, COST TO MAIL MEF	201.45
01/09/2026	188146#	ZEELAND PUBLIC SCHOOLS	NOVEMBER FUEL CHARGES - BPW	1,367.09
			Total for fund 582 ELECTRIC UTILITY FUND	\$ 3,175,837.02

#-INDICATES CHECK DISTRIBUTED TO MORE THAN ONE DEPARTMENT

FUND 591 - WATER
CHECK DATE FROM 01/01/2026 - 01/31/2026

Check Date	Check #	Payee	Description	Amount
01/16/2026	141700(A)#	ACE HARDWARE	CHECK GEN 141700(A) TOTAL FOR FUND 591:	115.72
01/26/2026	141733(A)	ACE HARDWARE	STORAGE TOTE CLR/YLW 27G, HOOK RAFTER SUPER BULK	6.24
01/16/2026	141702(A)	ACTION INDUSTRIAL SUPPLY CO.	LOOSE FIT WASHED DUCK FLANNEL LINED PANT, RELAXED	95.98
01/26/2026	141775(A)	ACTION INDUSTRIAL SUPPLY CO.	ARCTIC PRO STEEL TOE INSULATED BOOT	165.99
01/26/2026	141735(A)	AD BOS OFFICE COFFEE SERVICE	EQUIPMENT RENTAL NEWCO 3 BURNER COFFEE BREWER - J.	4.75
01/26/2026	141776(A)	AD BOS OFFICE COFFEE SERVICE	COFFEE 100% COLOMBIAN, COFFEE MATE ITALIAN SWEET C	54.77
01/26/2026	141777(A)	B.J.W. Berghorst & Sons	SUMP CHECK VALVE LEGEND, SUMP PUMP POLY VMF	190.00
01/26/2026	141738(A)	BRICKLEY DELONG CP ACCOUNTANTS	AUDIT OF FINANCIAL STATEMENTS FOR THE YEAR ENDED JU	824.00
01/26/2026	141743(A)	COOPERATIVE RESPONSE CENTER, INC.	BASE FEE, CRC LINK USER LICENSE, MULTISPEAK OMS INTE	339.95
01/30/2026	188254	DEBRUYN SEED COMPANY	50LB WALKWAY WONDER MELT SALT	118.75
01/15/2026	188166	DUTCH KLEEN	JANITORIAL SERVICE 12/15/25 - 1/15/26	450.00
01/26/2026	141748(A)	ETNA SUPPLY INC.	SENSUS PROFESSIONAL SERVICES HISTORICAL DATA EXTR	11,000.00
01/26/2026	141749(A)	EXTEND YOUR REACH	BPW BILL STUFFING AND MAILING JANUARY 2026	140.81
01/30/2026	141965(E)#	FIRST BANKCARD	CREDIT CARD ACCT THRU 1/30/26	2,405.43
01/16/2026	141707(A)	GRAINGER	SOLENOID VALVE BRASS, NO AIR, UNIVERSAL AIR, NC AIR	2,459.53
01/30/2026	188259	GREAT LAKES ENERGY	SERVICE FROM 12/8/25 - 1/10/26	106.42
01/30/2026	188260	GREENMARK EQUIPMENT	SNOW BLOWER WEATHER ENCLOSURE 4020955	174.00
01/01/2026	141588(E)#	HOLLAND BOARD OF PUBLIC WORKS	WATER/COMMUNICATIONS NOVEMBER 2025 USAGE	202,738.89
01/30/2026	188261	HOLLAND BOARD OF PUBLIC WORKS	BACTI SAMPLES - DECEMBER 2025	600.00
01/16/2026	141708(A)	HR SOLUTIONS GROUP OF WEST MICHIGAN	TALENT ACQUISITION SERVICES - GENERAL MANAGER	30.38
01/16/2026	141709(A)	INTEGRITY LANDSCAPE MANAGEMENT LLC	SNOW PLOWING/SALT - VARIOUS BPW LOCATIONS NOVEMI	1,263.54
01/07/2026	141668(E)#	INVOICE CLOUD	DECEMBER 2025 BILL PRESENTMENT & CREDIT CARD FEES	651.26
01/15/2026	188171	JAMES A. DONKERSLOOT	CITY LEGAL FEES - DECEMBER 2025	112.88
01/05/2026	141641(A)	John's Battery and Electric	SILVERADO PARTS FOR TRUCK #553	219.95
01/15/2026	188173	KENDALL ELECTRIC INC.	WASHINGTON PUMP RIGID CONDUIT, MINERALLAC RIGID/E	375.63
01/23/2026	188210	LAKEWOOD CONSTRUCTION	SER THRU 12/31/25 RE BPW ADDITION & RENOVATION	41,293.44
01/15/2026	188177	MISS DIG 811	2026 MEMBERSHIP AND MAINTENANCE FEES	975.08
01/15/2026	188181	REPUBLIC SERVICES #240	WASTE PICKUP - DECEMBER 2025	360.01
01/31/2026	141977(E)#	SEMCO ENERGY GAS COMPANY	SERVICE 12/17/25 - 1/21/26	1,698.42
01/02/2026	188098	SITE WORK SOLUTIONS	SERVICES THROUGH 11/6/25 - 12/17/25 - TAFT, LAWRENCE	68.41
01/02/2026	188102	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	34.59
01/15/2026	188187	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	74.60
01/30/2026	188293	UNIFIRST CORPORATION	MATS, WIPERS, MOPS, AIR FRESHENER	149.20
01/16/2026	141724(A)	VAN DER KOLK PLUMBING LLC	REPLACED WATER METER AT EDWARD JONES	200.00
01/05/2026	141664(A)#	Windemuller Electric Inc.	WASHINGTON PUMP STATION FIRMWARE AND SOFTWARE L	2,480.00
01/26/2026	141769(A)	YELLOW LIME CREATIVE	MONTHLY FIXED AMOUNT - BPW	1,046.09
01/23/2026	188224#	Zeeland BPW	BPW UTILITIES STATEMENT DUE 1/22/26	11,211.03
01/09/2026	188145	ZEELAND HIGH SCHOOL YEARBOOK	FULL COLOR FULL-PAGE AD 2025-2026 YEARBOOKS	137.50
01/16/2026	141728(A)	Zeeland Print Shop	CHRISTMAS CARDS, WHITE ENVELOPES, COST TO MAIL MEF	67.15
01/09/2026	188146#	ZEELAND PUBLIC SCHOOLS	NOVEMBER FUEL CHARGES - BPW	283.52
			Total for fund 591 WATER UTILITY FUND	\$ 284,723.91

#-INDICATES CHECK DISTRIBUTED TO MORE THAN ONE DEPARTMENT

**BOARD OF PUBLIC WORKS
SUMMARY OF CASH POSITION**

Cash and Investments as of :	January 31, 2026		
		<u>Electric</u>	<u>Water</u>
Receiving	\$	3,576,185	\$ 375,952
Accumulated Debt Service (in Receiving Fund)		-	-
Plant Improvements and Contingencies		13,148,879	13,771,156
Bond and Interest Payment Reserve*		-	-
Totals	\$	<u>16,725,064</u>	<u>\$ 14,147,108</u>

* Reserve required per electric and water revenue bond ordinances.

Recommended Transfers for the Month:	January-26		
		<u>Electric</u>	<u>Water</u>
Receiving		(57,645)	-
Accumulated Debt Service		-	-
Plant Improvements and Contingency		-	-
General Fund (per charter provision)		57,645	-

Notes on Recommended Transfers:

1 The annual operating transfer for FY 25-26 from the Electric Fund to the General Fund is a combination of 1% of net fixed assets as of June 30, 2024 and 1% of gross sales, less sales tax, for the year ended June 30, 2024, less any franchise payments. The annual operating transfer is divided into twelve monthly payments.

2 Assumed carrying amounts (minimum) in Receiving accounts are established at approximately 10% of budgeted operating expenses, before depreciation.

Electric = 10% of \$ 37,423,451 or approximately \$ 3,742,345

Water = 10% of \$ 4,721,757 or approximately \$ 472,176

3 No transfers are recommended for January 2026.

TO: Chairperson Boerman and Members of the Board of Public Works
FROM: Kevin Plockmeyer, ACM of Infrastructure/City Services and Finance
SUBJECT: Accounting, Finance & Customer Service Update
DATE: March 6, 2026

January 2026 Customer Metrics

- Overdue/Disconnect Notices = 203
- Active Accounts = 8,006
- Total Bills Sent = 8,043
- Paperless Bills = 2,692
- NorthStar Pre-Authorized Payment Customers = 2,219
- Invoice Cloud = 3,087
 - Credit Card = 2,296
 - EFT = 791

December 2025 Customer Metrics

- Overdue/Disconnect Notices = 239
- Active Accounts = 8,004
- Total Bills Sent = 8,269
- Paperless Bills = 1,566
- NorthStar Pre-Authorized Payment Customers = 2,229
- Invoice Cloud = 2,992
 - Credit Card = 2,224
 - EFT = 768

C&I Electric Meter Read Dates – Over the next several months, we will be launching a campaign to transition our Commercial and Industrial customers from a 20th-of-the-month read date to an end-of-the-month read date. This change will result in customers receiving a normal bill, followed by a “long” bill of approximately 40 days, and then returning to a normal billing cycle.

As staff, we are approaching this transition with some excitement, as we see it as an opportunity to provide more accurate financial data since billing will better align with our expenses. We are currently working on customer communications for this transition and will begin by converting our BPW and City-owned accounts first. We expect to accomplish this change without any service outage to customers. Our goal is to complete all transitions prior to June 30.

Downtown Trash Service Billing – We are currently exploring the idea of transitioning the billing of downtown trash service (for those who use the centralized dumpsters in the north and south parking lots) to the BPW. We are considering this change due to the experience we are currently having with our trash hauler and the expectation that we may be able to reduce trash costs for downtown property owners.

Based on our understanding of SpryPoint, this would be a relatively simple billing item to administer. We will continue to keep the board informed as we further evaluate this option.

TO: Chairperson Boerman and Members of the Board of Public Works
FROM: Kevin Plockmeyer, ACM of Infrastructure/City Services and Finance
SUBJECT: Fiscal Year 2026-2027 Budget Approval
DATE: March 6, 2026

At the Board's February 17 special meeting, the BPW management team presented the proposed Fiscal Year 2026-2027 budget. Overall (electric and water combined), the Fiscal Year 2026-2027 budget is proposing overall net operating revenues of \$48,854,391, total operating expenses of \$51,874,487, and nonoperating income of \$3,870,074. In total the budget is proposing a net operating loss of \$849,978. The budget is also proposing to invest \$8,213,000 in capital projects. (For the Board's reference, a compiled copy of the proposed BPW budget is attached to this memo). Overall, the management team is pleased with the budget which was presented at your last meeting.

At Tuesday's meeting, we will be seeking Board approval of the proposed Fiscal Year 2026-2027 budget. Based on the board's action, the next step will be to bring this budget to the Zeeland City Council for consideration at the end of March, with anticipated final approval by City Council at their May 4th meeting. Much thanks go out to the Board and the BPW Management team for a smooth budget preparation process. Finally, a special thanks to Detra Telgenhof and Kelcie Koster for their work in preparing this budget.

Recommended Action: The Zeeland Board of Public Works Board approves the Fiscal Year 2026-2027 budget as presented.



City of Zeeland/BPW
Annual Budget
Fiscal Year Ending June 30, 2027



**CITY OF ZEELAND
2026-2027 FISCAL BUDGET
COMBINED BUDGET OF REVENUES, EXPENSES,
CHANGES IN RETAINED EARNINGS
AND FUND BALANCES - BPW ONLY**

	BPW Only		TOTALS 2026-27 Budget
	Enterprise Funds		
	Electric Utility	Water Utility	
Operating Revenues:			
Charges for services	42,823,534	5,864,404	48,687,938
Other revenues	59,000	107,453	166,453
Total Operating Revenues	42,882,534	5,971,857	48,854,391
Operating Expenses:			
Operations	41,933,291	5,039,159	46,972,450
Depreciation	2,950,000	1,256,460	4,206,460
Total Operating Expenses	44,883,291	6,295,619	51,178,910
Operating Income (Loss)	(2,000,757)	(323,762)	(2,324,519)
Nonoperating income	1,305,000	150,000	1,455,000
Nonoperating expense	0	0	0
Income (Loss) Before Operating Transfers	(695,757)	(173,762)	(869,519)
Operating transfers in	0	0	0
Operating transfers out	(695,579)	0	(695,579)
Grant Funds	0	0	0
Bond Proceeds	0	0	0
Contributed capital	2,390,074	25,000	2,415,074
Net Income (Loss)	998,738	(148,762)	849,976
Retained Earnings and Fund Balance - July 1	100,237,837	36,075,236	136,313,073
Retained Earnings and Fund Balance - June 30	101,236,575	35,926,474	137,163,049

**CITY OF ZEELAND
2026-2027 FISCAL BUDGET
ELECTRIC FUND - 582**

	2024-25	2025-26		2026-27
	Actual	Estimated	Budgeted	Budget
Operating Revenues:				
Charges for Services:				
Residential sales	4,878,977	5,497,310	4,812,465	5,436,451
Residential sales - CEP	36,320	36,556	36,250	36,500
Commercial sales	3,209,958	3,113,190	2,926,797	3,458,086
Industrial sales	27,277,578	28,227,318	28,102,996	30,656,344
Public sales	2,370,045	2,597,672	2,484,653	2,822,303
Commercial & industrial sales - CEP	275,449	288,636	278,535	287,000
Net metering admin fee	295	350	300	350
Street lighting	123,946	122,910	127,100	125,000
Charging Stations	1,205	1,660	900	1,500
Total Charges for Services	38,173,773	39,885,602	38,769,996	42,823,534
Other revenues	96,423	78,994	80,370	59,000
Total Operating Revenues	38,270,196	39,964,596	38,850,366	42,882,534
Operating Expenses Before Depreciation:				
Power production	1,214,925	1,199,204	1,303,526	1,432,012
Interchange power expense	24,251,613	25,600,000	25,908,176	28,821,851
Transmission	3,777,814	4,085,000	4,350,844	5,347,730
Utility lines	1,827,370	1,834,989	1,939,083	2,185,197
Street lighting	18,559	6,415	6,187	34,793
Meters	17,956	11,609	43,454	52,915
Substations	158,635	234,017	220,242	301,463
Accounting	283,266	312,637	391,912	468,372
Administrative	1,402,049	1,673,775	1,734,531	1,786,942
Buildings & grounds	266,990	289,797	349,370	391,066
Energy Optimization	333,235	479,000	450,000	435,500
Capital Contributions	21,949	50,000	50,000	50,000
Fringe benefits	0	1,281	1,500	1,500
Insurance	481,400	494,300	505,470	523,950
Contingencies	0	0	169,157	100,000
Total Operating Expenses Before Depreciation	34,055,761	36,272,024	37,423,452	41,933,291
Operating Income Before Depreciation	4,214,435	3,692,572	1,426,914	949,243
Depreciation	2,871,320	2,700,000	2,927,936	2,950,000
Operating Income	1,343,115	992,572	(1,501,022)	(2,000,757)
Nonoperating income	3,905,680	2,231,089	1,330,000	1,305,000
Nonoperating expense	0	0	0	0
Income Before Operating Transfers	5,248,795	3,223,661	(171,022)	(695,757)
Operating transfers out	(645,473)	(691,734)	(691,734)	(695,579)
Contributed Capital	49,752	46,460	50,000	2,390,074
Net Income	4,653,074	2,578,387	(812,756)	998,738
Capital Uses				
Capital Projects	3,902,573	5,325,603	5,374,000	3,663,489
Transfers to MPIA	0	0	0	0
Cash & Investments Balance	16,643,965	16,596,749	13,385,145	16,881,998
Net Position - July 1	93,006,376	97,659,450	97,659,450	100,237,837
Net Position - June 30	97,659,450	100,237,837	96,846,694	101,236,575

**CITY OF ZEELAND
2026-2027 FISCAL BUDGET
WATER FUND - 591**

	2024-25 Actual	2025-26		2026-27 Budget
		Estimated	Budgeted	
Operating Revenues:				
Charges for Services:				
Residential sales	628,981	663,937	654,610	696,470
Industrial & commercial sales	4,614,937	4,792,185	4,974,009	4,979,095
Fire protection charges	184,253	188,939	180,000	188,839
Total Charges for Services	5,428,171	5,645,061	5,808,619	5,864,404
Other revenues	114,705	2,234,716	100,567	107,453
Total Operating Revenues	5,542,876	7,879,777	5,909,186	5,971,857
Operating Expenses Before Depreciation:				
Source of supply	2,424,267	2,599,212	2,558,212	2,755,165
Pumping	412,889	436,523	479,803	494,834
Transmission & distribution	327,823	403,739	450,206	557,337
Accounting	157,822	162,351	193,392	221,414
Administrative	604,703	647,840	706,079	704,447
Buildings & grounds	107,415	113,586	144,436	145,262
Capital Contributions	10,817	10,000	10,000	10,000
Fringe benefits	0	1,000	1,000	1,000
Insurance	160,476	141,228	168,500	149,700
Contingencies	0	0	10,131	0
Total Operating Expenses Before Depreciation	4,206,212	4,515,479	4,721,759	5,039,159
Operating Income Before Depreciation	1,336,664	3,364,298	1,187,427	932,698
Depreciation	1,082,168	1,134,660	1,170,615	1,256,460
Operating Income	254,496	2,229,638	16,812	(323,762)
Nonoperating income	656,686	250,000	150,000	150,000
Nonoperating expense	0	0	0	0
Operating transfers out	0	0	0	0
Contributed Capital	47,639	25,000	25,000	25,000
Net Income	958,821	2,504,638	191,812	(148,762)
Capital Uses				
Capital Projects	1,407,419	3,166,313	5,310,000	2,350,188
Debt Principal	0	0	0	0
Cash & Investments Balance	11,848,471	10,186,410	7,900,898	8,943,920
Net Position - July 1	32,611,777	33,570,598	33,570,598	36,075,236
Net Position - June 30	33,570,598	36,075,236	33,762,410	35,926,474

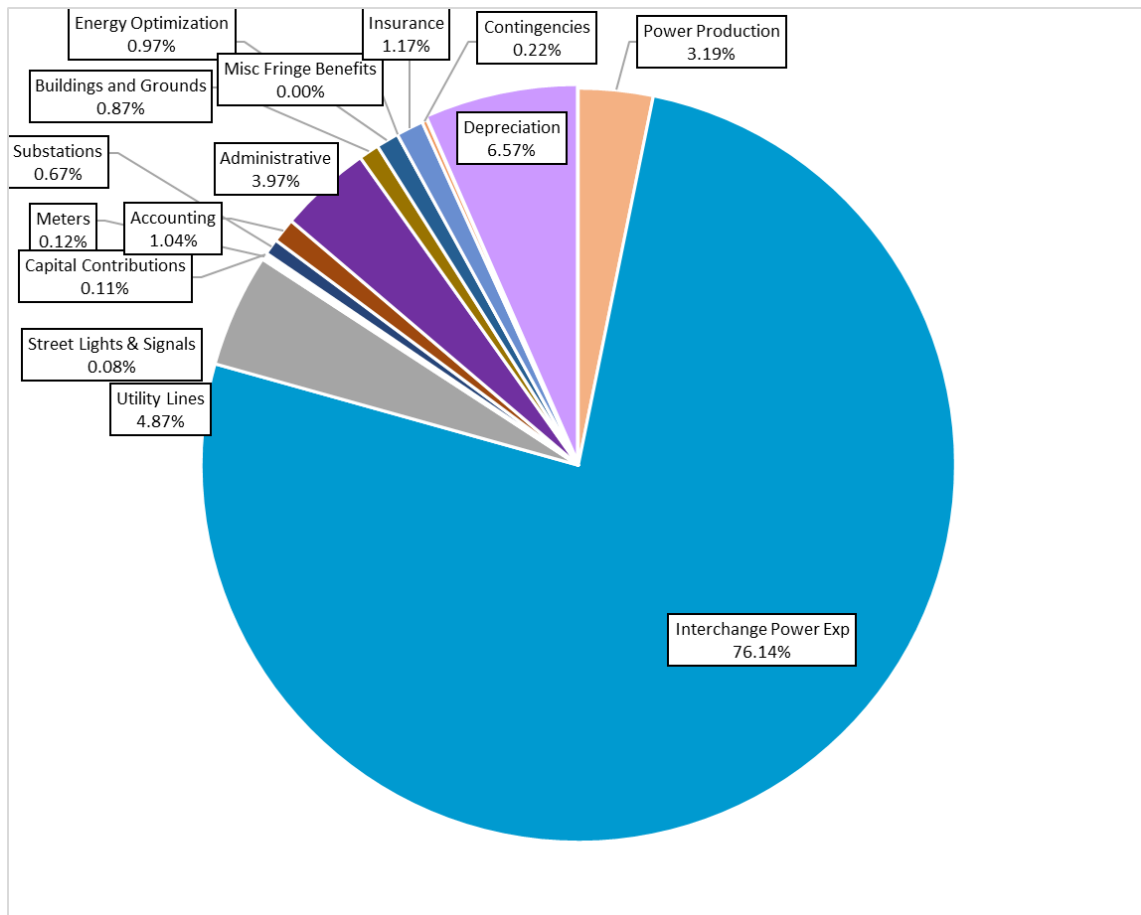
ZEELAND BOARD OF PUBLIC WORKS ELECTRIC UTILITY

FUND 582

	FY 24-25	FY 25-26	FY 25-26	FY 26-27	% Change
Financial Summary	Actual	Budget	Projected	Budget	From FY 25-26
Personnel Services	\$ 3,561,258	\$ 3,660,260	\$ 3,541,742	\$ 4,054,430	
Less Capitalized Labor	(384,504)	(207,500)	(302,472)	(203,750)	
Operating Costs	33,750,324	36,898,630	35,732,753	41,032,608	
Capital Outlay	3,902,573	5,374,000	5,325,603	3,663,489	
Capital to MPIA	-	-	-	-	
Transfers Out	645,473	691,734	691,734	695,579	
Debt Principal	-	-	-	-	
Total	\$ 41,475,124	\$ 46,417,124	\$ 44,989,360	\$ 49,242,356	6.09%

Personnel Summary	Budget	Budget	% Change
Full Time Positions	22.55	22.17	
Part Time Positions	2.19	2.19	
Full-Time Equivalents	24.74	24.36	-1.54%

This fund accounts for the activities of the Zeeland Board of Public Works Electric Utility. Budgeted operating expenses are expected to break down as follows:



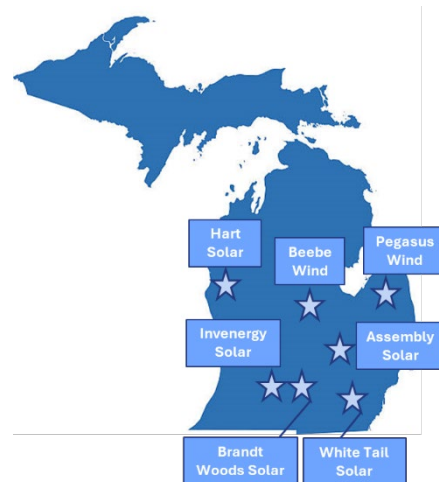
Electric Operations, Revenues & Rates:

Electric operating revenues are projected at \$42.8 million for FY2027, representing an increase of 7.5 percent compared to projected FY2026 revenues. Electric sales volume is projected at 469,940 megawatt-hours, an increase of approximately 2.7 percent over the projected 457,671 megawatt-hours for FY2026, reflecting continued strong industrial usage and sales. Power supply costs are expected to increase by nearly 15 percent, with approximately 2 to 3 percent of that increase attributable to projected load growth and the remaining 12 to 13 percent driven by higher capacity, energy, and transmission costs in the wholesale market.

Power supply-related expenses comprise approximately **79 percent** of all BPW electric utility costs. Variations in energy, capacity, and transmission costs will be passed through on retail rates via the Power Cost Adjustment. The FY2027 budget includes a 12-month rolling average fuel and power cost adjustment and the Clean Energy Program costs. The net effect of the proposed budget and anticipated changes in the 12-month rolling average of the power cost adjustment factor are expected to result in an average retail rate of approximately 8.75 cents per kilowatt-hour (kWh). Consistent with past performance, electric rates are expected to compare favorably with those of other electric utilities in the region, and the BPW residential rate is estimated to remain 40% or more below that of Consumers Energy depending on usage amounts.

Renewable Energy:

Beebe Wind Farm, Pegasus Wind Farm, Assembly Solar Phases I & II, Invenergy Calhoun Solar, Brandt Woods Calhoun Solar, White Tail Solar, and Hart Solar (future) are included in the FY2027 wholesale power supply forecast. Additional solar resources are being evaluated for inclusion in the BPW's renewable energy and power supply portfolio. At least 15 percent of the BPW's system energy needs will come from renewable wind and solar sources in FY2027.



Clean Energy Program:

This program provides monetary incentives to our retail customers who implement qualifying energy efficiency improvement measures and has proven beneficial to all ZBPW customers over the years since the program's inception in 2009. Annual expenditures have averaged over \$400,000 in the most recent 5-year period. Substantial energy savings have been documented as a result of the program, thereby saving on BPW power supply costs which translates into savings for all electric customers.

Michigan's 2023 Clean and Renewable Energy Waste Reduction Act (PA 235) requires electric utilities to file a Renewable Energy Plan (Plan) with the Michigan Public Service Commission (MPSC). MPPA, in coordination with the BPW, has prepared and submitted a compliant plan covering the period 2025-2045. The Plan outlines how renewable energy requirements will be met primarily through the use of Renewable Energy Credits (RECs) over the 21-year compliance period. This includes RECs bundled with energy and capacity obtained through renewable Purchase Power Agreements (PPAs) executed by MPPA, as well as unbundled RECs acquired through market purchases. While elements of the Renewable Energy Plan align with the BPW's broader power supply portfolio, the Plan is a compliance document and does not, in itself, constitute the BPW's comprehensive long-term power supply strategy. Evaluation and selection

of future power supply commitments, whether renewable or conventional, will continue to be conducted in accordance with the parameters established in the BPW Power Supply Risk Management Policy.

Michigan's Public Act 229 (PA 229), adopted in November 2023, established new statewide Energy Waste Reduction (EWR) requirements for municipal utilities beginning in 2026. Utilities must achieve 1.5 percent annual energy savings, dedicate at least 25% of program budgets to low-income initiatives, and demonstrate cost-effectiveness and third-party verified results. In September 2025, the Board of Commissioners and Zeeland City Council approved adoption of the MPPA Retail Energy Improvement Program Participation Agreement enabling the BPW to leverage economies of scale for implementing energy waste reduction and clean energy programs and services which are necessary to comply with PA 229

Program expenses are recovered via monthly flat and per kilowatt-hour retail utility charges. The FY2027 budget includes Clean Energy Program costs as well as offsetting Clean Energy Program revenues.

Power Supply Transactions and Related Activities:

During FY2026, the BPW completed several power supply, planning, and regulatory initiatives to support its long-term energy strategy.

- Executed a capacity sale for the Planning Year 2026/2027:
 - Up to 6,500 kW per month at a minimum price of \$7.50 per kW-month
- Executed bilateral energy purchases for Calendar Years 2028 through 2031
 - A total of 426,800MWh at an average price of \$71.76 per MWh
- Initiated an update to the BPW's Integrated Resource Plan (IRP) and convened Stakeholder Working Group meetings to incorporate community input into long-term power supply planning amid evolving energy markets, capacity constraints, electrification, renewable energy targets, and shifting community expectations.
- Filed BPW's Renewable Energy Plan with the Michigan Public Service Commission (MPSC) in compliance with the requirements of Michigan's Clean and Renewable Energy Waste Reduction Act PA 235
- Established participation in MPPA's Retail Energy Improvement Program in compliance with Michigan's Energy Waste Reduction (EWR) requirements for municipal utilities, PA 229
- Established participation in MPPA's Commercial & Industrial Demand Response Project which enables Zeeland BPW's Commercial and Industrial customers to voluntarily reduce electric demand during grid emergency events in exchange for compensation
- Affirmed continued participation in DTE's Belle-River Power Plant, of which the BPW has an 11.58MW ownership stake through MPPA, during the transition of Unit #1 from coal to natural gas, with Unit #2 conversion anticipated in fall 2026 (FY2027).

Operating Expenses:

The Personnel Services budget incorporates wage scale adjustments required under the collective bargaining agreement. Compensation adjustments for non-union employees are under evaluation at the time of budget preparation.

The budget includes a funding contribution for a Financial Analyst position to strengthen oversight of BPW finance and accounting activities. Given that BPW operations account for a substantial majority of the City of Zeeland's revenues and expenditures, the Finance Department has experienced increasing workload demands. The position will report to the Finance Director, be physically located within the BPW offices, and will be primarily responsible for BPW-related finance and accounting functions. This role will enhance financial reporting, budgeting, analysis, and internal controls, ensuring appropriate oversight and long-term financial stewardship of utility operations.

The budget also includes funding for a new full-time administrative support position to address identified service and operational gaps. This position will provide assistance with Board packet preparation, customer communications, billing and customer service coordination, document management, regulatory reporting, and the administration of recurring organizational and community engagement activities. Adding this capacity will improve responsiveness, support staff efficiency, and enhance overall service delivery to our customers and community.

We also propose adding a GIS intern to augment the shared GIS Analyst resource, helping manage increased workload demands while enhancing the overall capacity and effectiveness of our GIS program. This expense will be allocated across the Water and Electric utilities, as well as the City.

The Transmission budget includes \$135,000 for third party inspections of 138kV and 69kV pole facilities.

The Utility Lines budget includes \$8,000 for the LEDS Safety program and an allocation for Safety Services support from Holland Board of Public Works. This line item also includes \$100,000 for distribution pole facilities inspections, \$29,500 for padmount switchgear dry ice cleaning, \$30,000 for system study engineering consulting, and \$3,500 for infrared inspections on critical substation and distribution system apparatus.

The Substations budget includes \$30,000 for various substation equipment upgrades and substation preventative maintenance for a total approximating \$137,000.

The Administration Professional and Contracted Services budget funds Contract Safety Services from Holland BPW and numerous recurring business expenses.

The Accounting budget includes additional funding for Travel & Training for the Customer Service and Accounting Teams to accommodate new utility billing system (SpryPoint) user group workshops. The Accounting budget also includes funding contributions for utility billing-related activities (billing supplies, postage, meter reading, etc.), and annual audit consulting services (split 75%/25% between Electric and Water).

The Administration budget includes funding contributions for community promotion supplies, internal computer services and infrastructure, safety training and services, various dues and fees, marketing services, training and travel for administrative personnel, community contributions

(Holiday Power Dollars, Community Grant, various sponsorships for local events, the annual Business & Industry Breakfast), Home Energy 101 new programming, Conpoto Power Dollars currency fees, customer-facing printed materials, board meeting food and refreshments, and employee appreciation activities (split 75%/25% between Electric and Water).

The Building & Grounds Professional and Contracted Services includes increased funding (split 75%/25% between Electric and Water) for services related to the larger remodeled BPW administrative office size.

The Smart Energy Program budget request is \$435,500 for residential and commercial/industrial energy efficiency incentive programs. Program expenses are recovered via monthly flat and per kilowatt-hour retail utility charges.

The Building and Grounds budget includes funding for lawn and snow maintenance, and janitorial and cleaning services (split 75%/25% between Electric and Water).

The FY2027 budget reflects a year-over-year increase of nearly 6 percent in Insurance costs due to increased premium costs.

Other Electric Department operating expenses include a \$695,000 transfer to the City of Zeeland General Fund as required by Charter, a \$30,000 transfer to the City of Zeeland for economic development activities, \$27,500 for Lakeshore Advantage, \$20,000 for utility bill payment assistance, and \$125,000 in franchise fee payments to Zeeland Charter and Holland Charter Townships.

Income:

Projected income, depreciation, contribution in aid of construction, and cash reserves are more than adequate to fully fund capital improvements proposed in the Electric utility's FY2027 Capital Improvement Program.

Capital Improvements:

FY2027 capital improvements are planned at a spending level of approximately \$5,890,000 outlined in the proposed 6-Year Capital Improvement Program. A contribution in aid of construction totaling \$2,390,000 is expected to be received in FY2027 related to the Northside Substation improvements completed in FY2026.

Transmission and Distribution Improvements totaling \$2,985,000 include modifications needed in anticipation of planned street reconstruction/resurfacing projects, overhead to underground conversions, the new North Side Substation distribution circuit exits, a new 12.47kV substation bus in anticipation of the Mead Johnson plant expansion, replacement of underground distribution facilities serving the Maple Valley Estates mobile home park, and distribution system sectionalizing. Funding for distribution system undergrounding is included for backlot overhead facilities on W. Cherry Street and various I-196 overhead crossings. Funding is also included for rehabilitating the overhead distribution facilities along 88th Avenue (Fairview Rd.) from Main Ave. to BL196.

Under Substation Improvements, funding is included for modifications at the Northside Substation to accommodate the Mead Johnson plant expansion and for continuation of the Fairview and Riley Substation 69kV breaker replacements initiated in FY2026. A pick-up truck is also scheduled for replacement in this budget.

Technology Improvements include the addition of distribution automation controls and replacement of the Outage Management System (OMS).

Generation Capital Improvements totaling \$395,000 include funding for generating facilities fire and gas detection systems, upgrading of the power plant motor control centers for Unit 9, and replacement of the Power Plant power station transformers #1 and #2. The plan also includes funding for engineering consulting services for new generation capacity.

Technology Improvements totaling \$35,000 include funding for digitization of the Power Plant logging and reporting process.

Facilities Capital Improvements totaling \$80,500 include funding for replacement of the West Washington UPS, the installation of a fire detection system in the North Warehouse, and HVAC unit replacements at various BPW-owned facilities (split 75%/25% between Electric and Water).

Operational Data

The following provides some operational data for the electric utility (FY2025 data):

Number of Customers by Classification:

Residential	6,056
Commercial	751
Industrial	135
Public	122
Street Lights	40
Flat Rate	<u>13</u>
	7,117

Percentage by Customer Location:

Within City of Zeeland	40.6%
Outside City of Zeeland	59.4%

BPW On-System Generation Capacity: 36 MW

BPW Entitlement Interests in Generation Capacity:

Belle River	11.58 MW
AMP Fremont Energy Center (AFEC)	7.06 MW
Beebe Wind	2.28 MW
Pegasus Wind	12.2 MW
Assembly Solar (Phases 1 & 2)	14.2 MW
Invenergy Calhoun Solar	8.0 MW
Brandt Woods Solar	2.9 MW
White Tail Solar	2.8 MW
Hart Solar (future)	5.6 MW

Miles of Primary Distribution Lines (Percent of Total):

Underground	132 miles (78%)
Overhead	37 miles (22%)

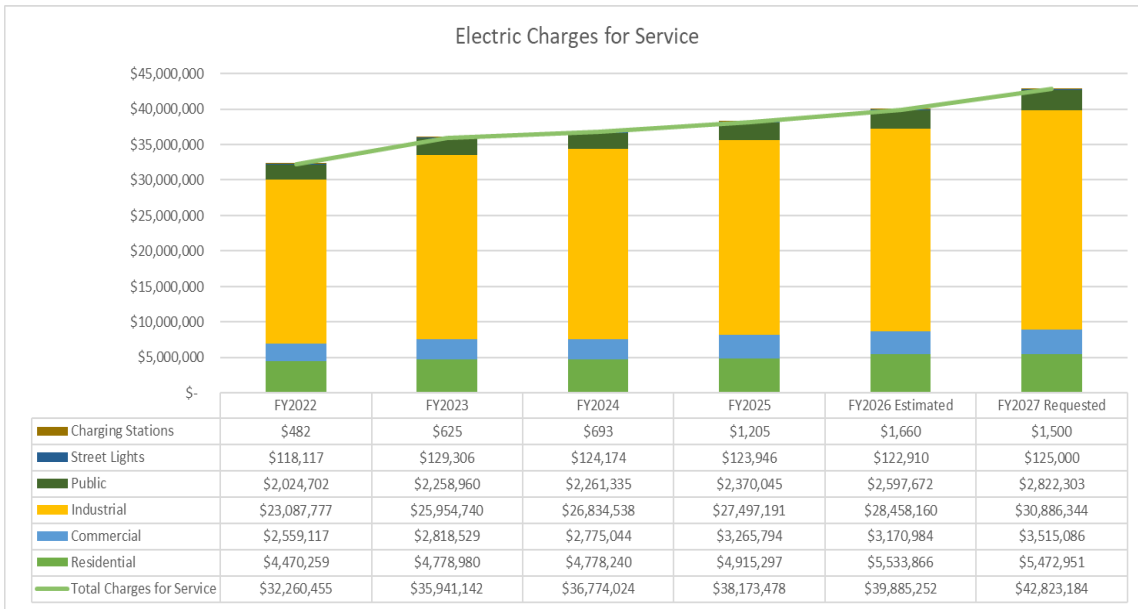
Miles of High Voltage Transmission Lines: 17.3 miles

FY2025 Sales Volume: 447,118 MWh

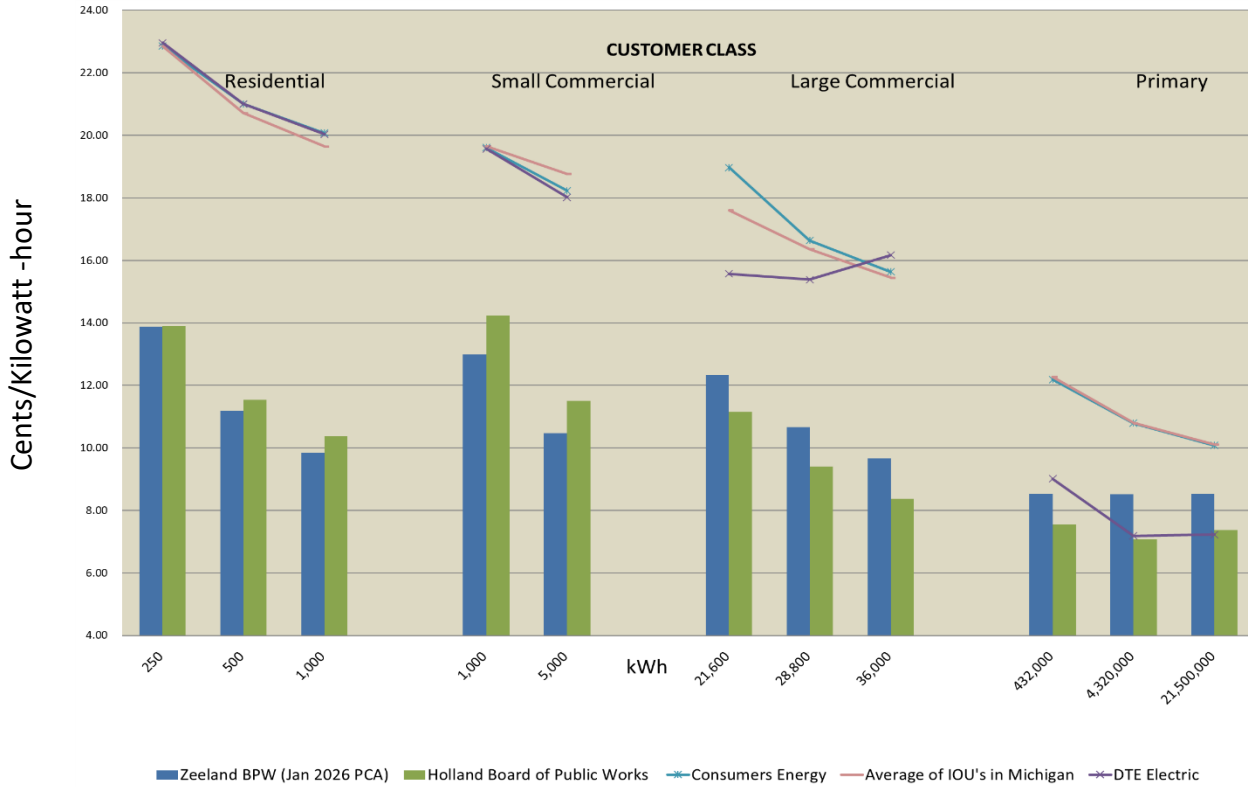
FY2025 Peak System Demand: 91.7 MW

All Time Peak Load (June 24, 2025, HE 14:00): 91.7 MW

Approximate Service Area: 28.2 square miles



Zeeland BPW Rate Comparison 2026



BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
OPERATING REVENUES						
CHARGES FOR SERVICE						
582-000-636.000	Utility Sales - Charging Stations	1,205	900	706	1,660	1,500
582-000-637.000	Utility Sales - Street Lights	123,946	127,100	51,196	122,910	125,000
582-000-646.000	Utility Sales - Residential	4,878,977	4,812,465	2,227,601	5,497,310	5,436,451
582-000-646.100	Utility Sales - Residential - CEP	36,320	36,250	15,235	36,556	36,500
582-000-647.000	Utility Sales - Commercial Sales	3,209,958	2,926,797	1,275,059	3,113,190	3,458,086
582-000-647.002	Utility Sales - Industrial Sales	27,277,578	28,102,996	11,864,873	28,227,318	30,656,344
582-000-647.003	Utility Sales - Public Sales	2,370,045	2,484,653	1,098,098	2,597,672	2,822,303
582-000-647.100	Utility Sales - Commercial/Industrial - CEP Rate B	38,189	37,974	16,338	39,334	39,000
582-000-647.200	Utility Sales - Commercial/Industrial - CEP Rate C	17,648	17,225	7,703	18,460	18,000
582-000-647.300	Utility Sales - Commercial/Industrial - CEP Rate D	219,613	223,336	98,024	230,842	230,000
582-000-647.900	Net Metering Admin Fee	295	300	145	350	350
	CHARGES FOR SERVICE	38,173,772	38,769,996	16,654,977	39,885,602	42,823,534
OTHER REVENUE						
582-000-445.000	Interest/Penalties on Sales	17,238	20,000	8,768	18,788	1,000
582-000-667.001	Pole Attachment Rent	9,678	11,770	-	9,660	9,500
582-000-677.000	Other Revenue	40,310	20,000	7,334	16,686	20,000
582-000-679.000	New Service Fee	8,160	7,500	3,870	7,740	7,500
582-000-679.001	Reconnection Fees	9,240	10,000	7,520	15,040	10,000
582-000-679.002	NonTransmitting Admin Fees	1,094	1,100	450	1,080	1,000
582-000-693.000	Scrap Revenue	10,704	10,000	6,047	10,000	10,000
	OTHER REVENUE	96,423	80,370	33,988	78,994	59,000
TOTAL OPERATING REVENUE		38,270,195	38,850,366	16,688,965	39,964,596	42,882,534

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
APPROPRIATIONS						
Dept 536: POWER PRODUCTION						
Personnel						
582-536-702.001	Wages/Full-Time Operating	375,115	261,167	126,709	253,418	290,619
582-536-702.002	Wages/Full-Time Maintenance	192,049	218,205	102,588	205,177	255,848
582-536-703.001	Wages/Part-Time Operating	74	5,932	444	889	-
582-536-703.002	Wages/Part-Time Maintenance	10,908	32,703	5,044	10,089	22,674
582-536-704.001	Wages/Overtime Operating	23,956	29,912	14,084	28,167	31,995
582-536-704.002	Wages/Overtime Maintenance	2,143	3,741	3,010	6,020	9,362
582-536-707.000	Wages/On-Call	17,866	21,466	8,854	17,708	19,904
582-536-710.000	Wages/Longevity Pay	4,700	4,140	5,060	5,060	4,970
582-536-711.000	Capitalized Wages	(1,777)	(5,000)	(354)	(709)	(2,500)
582-536-712.000	Capitalized Fringes	(889)	(2,500)	(177)	(354)	(1,250)
582-536-715.000	Employer FICA Contributions	40,752	44,221	19,320	38,640	49,172
582-536-716.000	Employee Insurances	90,081	96,107	41,158	82,317	99,023
582-536-716.001	Retirees Health Insurance - OPEB	(34,961)	-	-	-	-
582-536-717.001	Employee Retirement - DC	50,395	53,941	25,625	51,251	62,010
582-536-718.000	Workers Comp Insurance	6,072	10,520	3,203	10,520	12,341
582-536-722.000	Retiree Health Savings Plan	6,077	7,470	2,906	5,812	8,343
		782,561	782,026	357,475	714,004	862,512
Supplies						
582-536-730.000	General Office Supplies	7,473	12,000	2,965	10,000	12,000
582-536-734.000	Safety Supplies	1,958	3,000	302	2,500	3,000
582-536-743.000	Chemicals	3,444	6,000	454	5,000	6,000
582-536-744.000	Natural Gas - Engine Fuel	103,216	105,000	67,771	150,000	150,000
582-536-744.001	Natural Gas - Water Heater	29,790	37,000	10,994	33,000	35,000
582-536-745.000	Diesel Fuel	22,728	25,000	10,268	20,000	35,000
582-536-746.000	Water	2,702	3,500	1,327	3,500	3,500
582-536-747.000	Lubricants	5,639	7,000	25	5,000	7,000
582-536-751.000	Gasoline	340	1,500	236	700	1,000
582-536-757.000	Other Operating Supplies	3,211	5,000	1,678	4,000	5,000
582-536-766.000	Tools	1,060	3,500	341	2,500	3,500
582-536-768.000	Uniforms & Cleaning	7,336	9,000	2,569	8,000	8,500
582-536-776.000	Building Maintenance Supplies	4,167	17,500	957	10,000	14,000
582-536-778.000	Equipment Maintenance Supplies	71,364	50,000	10,342	35,000	50,000
582-536-778.001	Vehicle Supplies	253	-	-	-	-
		264,681	285,000	110,230	289,200	333,500
Professional & Contracted Services						
582-536-820.000	Contractual Services - Other	29,688	65,000	2,253	50,000	65,000
582-536-829.000	Air Emission Fee	5,765	14,000	-	14,000	15,000
582-536-861.000	Travel & Training	9,114	15,000	8,337	13,000	13,000
582-536-900.000	Printing & Publishing	-	500	-	-	-
582-536-920.000	Utilities	8,687	12,000	2,378	10,000	12,000
582-536-931.000	Building Maintenance	16,161	40,000	122	20,000	31,000
582-536-933.000	Equipment Maintenance	97,983	85,000	51,743	85,000	95,000
582-536-933.001	Vehicle Contract Labor	193	2,500	266	1,500	2,500
582-536-955.002	Meetings with Vendors/External Resources	62	-	-	-	-
582-536-956.000	Miscellaneous	30	2,500	-	2,500	2,500
		167,683	236,500	65,100	196,000	236,000
Totals for Dept 536-POWER PRODUCTION		1,214,925	1,303,526	532,805	1,199,204	1,432,012
Dept 537: INTERCHANGE POWER						
582-537-820.000	Interchange Power Expense	24,251,613	25,908,176	12,116,381	25,600,000	28,821,851
Totals for Dept 537-INTERCHANGE POWER		24,251,613	25,908,176	12,116,381	25,600,000	28,821,851

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 539: TRANSMISSION						
582-539-820.000	MISO Transmission Expense	4,817,779	5,426,137	2,245,324	5,450,000	6,265,755
582-539-820.005	MISO Transmission Credit	(1,066,578)	(1,115,293)	(611,453)	(1,400,000)	(1,083,025)
582-539-830.000	Tree Trimming	26,613	25,000	21,468	25,000	30,000
582-539-933.000	Equipment Maintenance	-	15,000	-	10,000	135,000
Totals for Dept 539-TRANSMISSION		3,777,814	4,350,844	1,655,340	4,085,000	5,347,730
Dept 540: UTILITY LINES						
Personnel Services						
582-540-702.001	Wages/Full-Time Operating	268,074	222,712	110,599	221,198	252,761
582-540-702.002	Wages/Full-Time Maintenance	820,592	847,400	470,438	940,876	932,098
582-540-703.001	Wages/Part-Time Operating	-	5,476	-	-	-
582-540-703.002	Wages/Part-Time Maintenance	9,585	35,439	4,265	8,530	22,576
582-540-704.001	Wages/Overtime Operating	22,230	24,157	15,718	31,436	31,995
582-540-704.002	Wages/Overtime Maintenance	43,279	38,331	31,856	63,711	58,131
582-540-704.003	Wages/Double-Time Mutual Aid	87,469	25,000	-	-	-
582-540-707.000	Wages/On-Call	55,931	85,030	30,153	60,305	72,222
582-540-710.000	Wages/Longevity Pay	7,595	7,873	9,812	9,812	10,846
582-540-711.000	Capitalized Wages	(208,343)	(150,000)	(88,173)	(176,345)	(150,000)
582-540-712.000	Capitalized Fringes	(99,339)	(50,000)	(44,086)	(88,173)	(50,000)
582-540-715.000	Employer FICA Contributions	96,893	95,753	49,402	98,804	104,198
582-540-716.000	Employee Insurances	183,594	185,525	92,206	184,412	189,808
582-540-717.001	Employee Retirement - DC	120,093	121,076	63,635	127,269	133,948
582-540-718.000	Workers Comp Insurance	11,646	22,452	11,630	22,452	26,914
582-540-722.000	Retiree Health Savings Plan	20,104	20,760	10,325	20,650	22,199
		1,439,404	1,536,983	767,779	1,524,939	1,657,697
Supplies						
582-540-734.000	Safety Supplies	11,427	15,000	11,799	8,500	9,000
582-540-751.000	Gasoline	15,956	17,500	7,158	14,350	17,500
582-540-757.000	Other Operating Supplies	5,169	5,000	544	2,500	2,500
582-540-766.000	Tools	18,571	25,000	3,121	18,000	20,000
582-540-768.000	Uniforms & Cleaning	14,354	18,500	4,032	18,500	18,500
582-540-778.000	Equipment Maintenance Supplies	114,169	80,000	40,251	77,500	100,000
582-540-778.001	Vehicle Supplies	1,420	-	-	-	-
		181,065	161,000	66,905	139,350	167,500
Professional & Contracted Services						
582-540-819.000	Contracted Services for Safety	-	18,600	-	12,500	15,000
582-540-820.000	Contractual Services - Other	52,732	80,000	28,510	72,500	220,000
582-540-830.000	Tree Trimming	45,215	60,000	8,068	30,000	50,000
582-540-861.000	Travel & Training	40,476	27,500	12,076	22,500	30,000
582-540-920.000	Utilities	3,163	3,000	558	1,200	3,000
582-540-933.000	Equipment Maintenance	21,194	20,000	4,822	15,000	20,000
582-540-933.001	Vehicle Maintenance	44,055	30,000	5,311	15,000	20,000
582-540-956.000	Miscellaneous	64	2,000	-	2,000	2,000
		206,900	241,100	59,343	170,700	360,000
Totals for Dept 540-UTILITY LINES		1,827,370	1,939,083	894,028	1,834,989	2,185,197

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 542: STREET LIGHTING & SIGNALS						
Personnel Services						
582-542-702.002	Wages/Full-Time Maintenance	12,809	4,051	2,402	4,803	24,238
582-542-703.002	Wages/Part-Time Maintenance	-	432	-	-	432
582-542-710.000	Wages/Longevity Pay	745	23	23	23	225
582-542-715.000	Employer FICA Contributions	997	348	179	358	2,119
582-542-716.000	Employee Insurances	1,765	792	323	645	3,902
582-542-717.001	Employee Retirement - DC	1,278	412	237	475	2,726
582-542-718.000	Workers Comp Insurance	744	31	9	31	648
582-542-722.000	Retiree Health Savings Plan	221	98	40	80	503
		18,559	6,187	3,212	6,415	34,793
Totals for Dept 542-STREET LIGHTING & SIGNALS		18,559	6,187	3,212	6,415	34,793
Dept 543: METERS						
Personnel Services						
582-543-702.002	Wages/Full-Time Maintenance	11,847	30,709	4,036	8,072	37,606
582-543-703.002	Wages/Part-Time Maintenance	63	432	-	-	432
582-543-704.002	Wages/Overtime Maintenance	344	-	-	-	-
582-543-710.000	Wages/Longevity Pay	745	243	288	288	375
582-543-715.000	Employer FICA Contributions	959	2,566	320	640	3,153
582-543-716.000	Employee Insurances	1,704	5,017	546	1,093	5,636
582-543-717.001	Employee Retirement - DC	1,222	3,311	411	823	4,078
582-543-718.000	Workers Comp Insurance	859	559	170	559	907
582-543-722.000	Retiree Health Savings Plan	213	619	67	135	727
		17,956	43,454	5,839	11,609	52,915
Totals for Dept 543-METERS		17,956	43,454	5,839	11,609	52,915

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 545: SUBSTATIONS						
Personnel Services						
582-545-702.002	Wages/Full-Time Maintenance	50,916	91,262	25,489	50,978	90,869
582-545-703.002	Wages/Part-Time Maintenance	251	-	393	786	-
582-545-704.002	Wages/Overtime Maintenance	989	-	-	-	-
582-545-710.000	Wages/Longevity Pay	715	460	555	555	713
582-545-715.000	Employer FICA Contributions	3,970	7,502	1,994	3,987	7,426
582-545-716.000	Employee Insurances	6,617	13,554	3,126	6,253	12,139
582-545-717.001	Employee Retirement - DC	5,191	9,807	2,557	5,113	9,708
582-545-718.000	Workers Comp Insurance	1,151	1,785	543	1,785	1,864
582-545-722.000	Retiree Health Savings Plan	828	1,672	386	772	1,566
		70,628	126,042	35,043	70,229	124,285
Supplies						
582-545-776.000	Building Maintenance Supplies	8,596	-	1,204	1,204	1,500
582-545-778.000	Equipment Maintenance Supplies	14,043	8,000	35,666	50,000	30,000
		22,639	8,000	36,870	51,204	31,500
Professional & Contracted Services						
582-545-820.000	Contractual Services - Other	64,379	60,000	40,682	106,384	136,828
582-545-920.000	Utilities	989	1,200	690	1,200	1,350
582-545-931.000	Building Maintenance	-	25,000	-	5,000	7,500
		65,368	86,200	41,372	112,584	145,678
Totals for Dept 545-SUBSTATIONS		158,635	220,242	113,285	234,017	301,463

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 546: ACCOUNTING						
Personnel Services						
582-546-702.001	Wages/Full-Time Operating	181,121	189,072	94,140	188,280	256,242
582-546-703.001	Wages/Part-Time Operating	18,679	18,524	8,574	17,148	19,453
582-546-704.001	Wages/Overtime Operating	12,668	4,569	5,203	10,405	4,812
582-546-710.000	Wages/Longevity Pay	860	895	987	987	1,328
582-546-711.000	Wages to be Capitalized	(44,080)	-	(23,362)	(23,362)	-
582-546-712.000	Fringes to be Capitalized	(22,040)	-	(11,681)	(11,681)	-
582-546-713.000	Performance Incentive	988	1,141	-	1,141	1,777
582-546-715.000	Employer FICA Contributions	15,888	16,386	8,101	16,201	21,696
582-546-716.000	Employee Insurances	42,485	44,709	22,160	44,320	55,755
582-546-717.000	Employee Retirement - DB	1,300	-	-	-	-
582-546-717.001	Employee Retirement - DC	17,698	19,568	9,489	18,978	26,416
582-546-718.000	Workers Comp Insurance	2,429	1,109	338	1,109	1,444
582-546-722.000	Retiree Health Savings Plan	5,316	5,516	2,734	5,468	7,191
		233,312	301,489	116,681	268,995	396,114
Supplies						
582-546-729.000	Postage	17,903	22,000	14,921	18,000	22,800
582-546-730.000	General Office Supplies	4,031	5,000	594	1,200	600
582-546-751.000	Gasoline	345	500	109	250	350
582-546-768.000	Uniforms & Cleaning	874	800	230	500	600
		23,153	28,300	15,853	19,950	24,350
Professional & Contracted Services						
582-546-808.000	Independent Audit	17,095	16,523	13,744	17,042	17,183
582-546-820.000	Contractual Services - Other	3,203	25,000	1,758	3,800	17,000
582-546-861.000	Travel & Training	6,433	18,750	-	2,700	13,500
582-546-933.001	Vehicle Contract Labor	69	1,500	-	150	225
582-546-956.000	Miscellaneous	-	350	-	-	-
		26,801	62,123	15,502	23,692	47,908
Totals for Dept 546-ACCOUNTING		283,266	391,912	148,036	312,637	468,372

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 547: ADMINISTRATION						
Personnel Services						
582-547-702.001	Wages/Full-Time Operating	352,069	357,453	181,384	362,769	375,304
582-547-703.001	Wages/Part-Time Operating	15,046	22,652	10,286	20,573	34,866
582-547-704.001	Wages/Overtime Operating	295	-	-	-	-
582-547-706.000	Car Allowance	4,826	4,500	2,374	4,747	4,500
582-547-710.000	Wages/Longevity Pay	915	915	770	770	1,256
582-547-711.000	Capitalized Wages	(4,463)	-	(862)	(862)	-
582-547-712.000	Capitalized Fringes	(2,231)	-	(431)	(431)	-
582-547-713.000	Performance Incentive	132	385	-	385	206
582-547-715.000	Employer FICA Contributions	26,827	29,194	13,270	26,540	31,490
582-547-716.000	Employee Insurances	42,162	40,749	20,556	41,112	53,760
582-547-717.001	Employee Retirement - DC	35,123	35,897	17,969	35,937	37,662
582-547-718.000	Workers Comp Insurance	3,337	3,685	1,122	3,685	4,023
582-547-722.000	Retiree Health Savings Plan	5,276	5,027	2,536	5,072	6,934
		479,314	500,457	248,974	500,297	550,002
Supplies						
582-547-729.000	Postage	8,106	9,500	3,326	5,028	5,100
582-547-730.000	General Office Supplies	9,554	9,000	3,921	10,000	3,000
582-547-734.000	Safety Supplies	404	500	-	-	-
582-547-751.000	Gasoline	36	75	28	60	75
582-547-780.000	Community Promotion Supplies	3,453	5,000	1,436	2,000	5,000
		21,553	24,075	8,711	17,088	13,175
Professional & Contracted Services						
582-547-814.101	Computer Services - Internal, Fixed Fee	219,066	259,061	129,531	258,859	285,277
582-547-814.102	Computer Services - Internal, Billable	198,817	262,250	53,500	228,700	335,989
582-547-814.103	Computer Services - Capital	5,536	75,938	-	62,438	-
582-547-819.000	Safety Services	10,813	9,000	3,544	9,000	9,000
582-547-820.000	Contractual Services - Other	41,987	129,000	110,684	150,000	45,000
582-547-820.008	Credit Card Fees	34,066	37,000	18,002	38,500	39,000
582-547-826.000	Legal Fees	8,964	7,000	3,096	6,500	7,000
582-547-828.000	Memberships, Dues, & Subscript	100,480	100,000	415	102,000	105,000
582-547-861.000	Travel & Training	7,108	30,000	1,938	10,000	48,750
582-547-880.000	Community Promotion	42,326	41,000	19,626	45,000	60,000
582-547-883.000	Residential Assistance	4,159	20,000	1,185	3,000	20,000
582-547-890.000	Community Contr./Projects	54,893	60,000	18,540	55,000	60,000
582-547-895.000	Economic Development	57,500	57,500	42,500	57,500	57,500
582-547-900.000	Printing & Publishing	7,535	10,000	7,656	15,000	12,000
582-547-933.001	Vehicle Contract Labor	279	250	48	150	250
582-547-955.000	Internal Meetings	1,490	2,000	631	1,800	2,000
582-547-955.001	Employee Appreciation	11,349	10,000	1,234	5,500	10,000
582-547-955.002	Meetings with Vendors/External Resources	87	-	-	-	-
582-547-956.000	Miscellaneous	1,015	1,500	-	-	1,000
582-547-956.003	Uncollectible Sales	60	1,500	16	16	1,000
582-547-957.000	Franchise Fees	93,653	97,000	-	107,428	125,000
		901,182	1,209,999	412,146	1,156,390	1,223,766
Totals for Dept 547-ADMINISTRATION		1,402,049	1,734,531	669,830	1,673,775	1,786,942

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 571: BUILDINGS & GROUNDS						
Personnel Services						
582-571-702.000	Wages/Full-Time	67,963	63,245	34,943	69,886	72,972
582-571-703.000	Wages/Part-Time	36,787	57,990	18,797	37,595	59,983
582-571-704.000	Wages/Overtime	-	-	-	-	43
582-571-710.000	Wages/Longevity Pay	-	-	-	-	158
582-571-711.000	Wages to be Capitalized	(895)	-	(185)	(370)	-
582-571-712.000	Fringes to be Capitalized	(447)	-	(92)	(185)	-
582-571-715.000	Employer FICA Contributions	7,549	9,274	3,846	7,691	10,186
582-571-716.000	Employee Insurances	14,354	13,025	7,357	14,713	14,567
582-571-717.001	Employee Retirement - DC	6,796	6,324	3,491	6,982	7,317
582-571-718.000	Workers Comp Insurance	1,118	4,655	1,450	4,655	5,261
582-571-722.000	Retiree Health Savings Plan	1,796	1,607	908	1,816	1,879
		135,022	156,120	70,514	142,784	172,366
Supplies						
582-571-730.000	General Office Supplies	-	-	-	-	7,000
582-571-734.000	Safety Supplies	1,921	1,875	-	1,500	8,500
582-571-751.000	Gasoline	1,275	2,250	887	1,875	2,500
582-571-757.000	Other Operating Supplies	633	3,750	322	2,250	3,000
582-571-766.000	Tools	955	3,750	330	2,625	2,500
582-571-768.000	Uniforms & Cleaning	829	1,125	234	1,013	1,200
582-571-776.000	Building Maintenance Supplies	6,628	18,750	445	9,750	15,000
582-571-778.000	Equipment Maintenance Supplies	1,451	3,750	158	2,250	3,000
582-571-778.001	Vehicle Supplies	50	-	-	-	-
		13,742	35,250	2,376	21,263	42,700
Professional & Contracted Services						
582-571-820.000	Contractual Services - Other	81,586	95,000	22,193	76,500	115,000
582-571-920.000	Utilities	18,471	32,000	6,613	21,000	30,000
582-571-931.000	Building Maintenance	17,197	25,000	3,110	24,500	24,000
582-571-933.000	Equipment Maintenance	766	3,750	508	2,625	4,000
582-571-933.001	Vehicle Contract Labor	206	2,250	48	1,125	3,000
		118,226	158,000	32,472	125,750	176,000
Totals for Dept 571-BUILDINGS & GROUNDS		266,990	349,370	105,363	289,797	391,066
Dept 551: SMART ENERGY PROGRAM (CEP)						
582-551-967.000	Customer Incentives	8,838	10,000	2,945	10,000	10,000
582-551-967.100	Residential Program Expenses (Rate A)	12,633	15,000	5,199	12,000	15,000
582-551-967.200	Commercial/Industrial Program Expenses (Rate B)	18,861	15,000	7,577	15,500	16,000
582-551-967.300	Commercial/Industrial Program Expenses (Rate C)	4,291	10,000	1,810	4,000	4,500
582-551-967.400	Commercial/Industrial Program Expenses (Rate D)	130,768	150,000	137,278	150,000	150,000
582-551-967.800	Administration Expenses	157,844	250,000	187,493	287,500	240,000
Totals for Dept 551-ENERGY OPTIMIZATION		333,235	450,000	342,303	479,000	435,500
Dept 572: INSURANCE, BONDS						
582-572-958.000	Insurance and Bonds	481,400	505,470	211,843	494,300	523,950
Totals for Dept 572-INSURANCE & BONDS		481,400	505,470	211,843	494,300	523,950
Dept 576: CAPITAL CONTRIBUTIONS						
582-576-970.000	Capital Outlay	21,949	50,000	-	50,000	50,000
Totals for Dept 576-CAPITAL CONTRIBUTIONS		21,949	50,000	-	50,000	50,000
Dept 252: UNALLOCATED FRINGE BENEFITS						
582-252-956.000	Miscellaneous Fringes	-	1,500	1,281	1,281	1,500
Totals for Dept 252-UNALLOCATED FRINGE BENEFITS		-	1,500	1,281	1,281	1,500

BUDGET REPORT FOR CITY OF ZEELAND

Fund 582: ELECTRIC UTILITY FUND
2026-2027 FISCAL YEAR

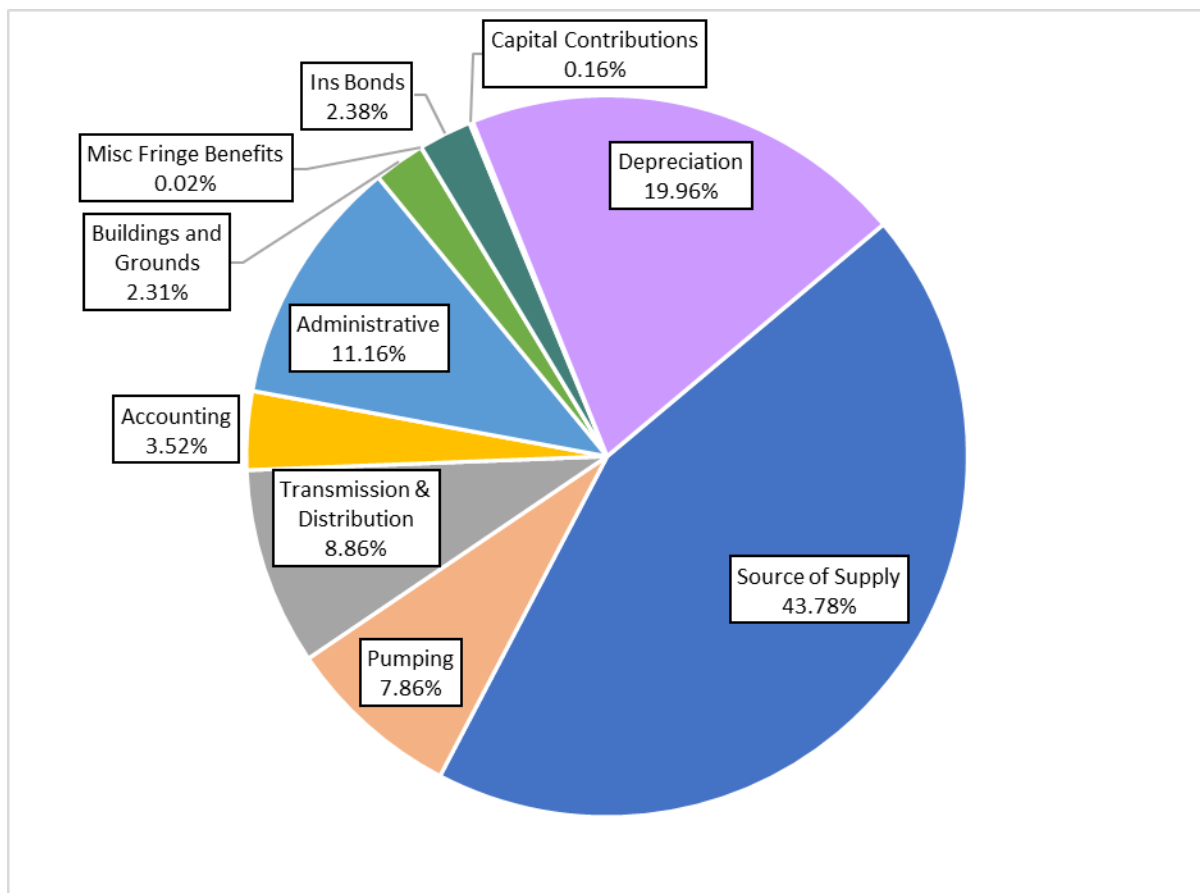
GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 240: CONTINGENCIES						
582-240-956.000	Miscellaneous	-	169,157	-	-	100,000
Totals for Dept 240-CONTINGENCIES		-	169,157	-	-	100,000
OPERATING EXPENSES BEFORE DEPRECIATION		34,055,760	37,423,452	16,799,545	36,272,024	41,933,289
OPERATING INCOME BEFORE DEPRECIATION		4,214,436	1,426,914	(110,580)	3,692,572	949,245
Dept 550: DEPRECIATION						
582-550-968.000	Depreciation	2,871,320	2,927,936	1,435,660	2,700,000	2,950,000
Totals for Dept 550-DEPRECIATION		2,871,320	2,927,936	1,435,660	2,700,000	2,950,000
OPERATING INCOME AFTER DEPRECIATION		1,343,116	(1,501,022)	(1,546,240)	992,572	(2,000,755)
NON-OPERATING REVENUES						
582-000-665.009	Equity Adjustment in MPIA	2,555,692	1,000,000	1,858,169	1,858,169	1,000,000
582-000-665.010	Equity Adjustment in MPPA	286,458	100,000	80,920	80,920	75,000
582-000-665.013	Interest Earnings - Imp & Add	812,030	200,000	244,015	250,000	200,000
582-000-673.000	Sale of Fixed Assets	251,500	30,000	12,000	42,000	30,000
		3,905,680	1,330,000	2,195,104	2,231,089	1,305,000
CONTRIBUTED CAPITAL						
582-000-674.000	Capital Contributions	49,752	50,000	46,460	46,460	2,390,074
		49,752	50,000	46,460	46,460	2,390,074
OTHER EXPENSES						
582-965-995.101	Transfers Out - 101	645,473	691,734	345,867	691,734	695,579
		645,473	691,734	345,867	691,734	695,579
NET INCOME (LOSS)		4,653,076	(812,756)	349,457	2,578,387	998,740
TOTAL CAPITAL ASSETS		40,952,155	41,983,408	41,983,408	41,983,408	44,609,011
NET INCOME (LOSS)		4,653,076	(812,756)	349,457	2,578,387	998,740
DEPRECIATION		2,871,320	2,927,936	1,435,660	2,700,000	2,950,000
CONSTRUCTION IN PROGRESS		1,174,800	-	-	-	-
DEBT PRINCIPAL		-	-	-	-	-
TRANSFERS TO MPIA		-	-	-	-	-
CASH SPENT ON CAPITAL EXPENDITURES		3,902,573	5,374,000	-	5,325,603	3,663,489
FUTURE ESTIMATED CASH AND INVESTMENTS BALANCE		16,643,965	13,385,145	18,429,082	16,596,749	16,882,000
(ASSUMING ONLY USE OF INCOME IS CAPITAL PROJECTS, TRANSFERS TO MPIA, AND DEBT PRINCIPAL)						

ZEELAND BOARD OF PUBLIC WORKS WATER UTILITY

FUND 591

	FY 24-25	FY 25-26	FY 25-26	FY 26-27	% Change
Financial Summary	Actual	Budget	Projected	Budget	From FY 25-26
Personnel Services	\$ 993,560	\$ 1,161,314	\$ 1,019,073	\$ 1,214,090	
Less Capitalized Labor	(172,603)	(135,000)	(75,698)	(35,000)	
Operating Costs	4,467,420	4,866,064	4,706,767	5,116,533	
Capital Outlay	1,407,419	5,310,000	3,166,313	2,350,188	
Transfers Out	-	-	-	-	
Debt Principal	-	-	-	-	
Total	\$ 6,695,796	\$ 11,202,378	\$ 8,816,455	\$ 8,645,811	-22.82%
Personnel Summary					
		Budget		Budget	
Full Time Positions		7.37		7.66	
Part Time Positions		1.44		1.65	
Full-Time Equivalents		8.81		9.31	5.68%

This fund accounts for the activities of the Zeeland Board of Public Works Water Utility. Budgeted operating expenses are expected to breakdown as follows:



Water Operations, Revenues & Rates:

FY2027 overall water revenues are projected to increase approximately 3.9 percent over projected FY2026 revenues partially attributable to the replacement of old, slower water meters with new advanced meters, as well as a multi-year rate increase of 4.9 percent that went into effect on January 1, 2026. This adjustment follows the multi-year rate plan recommended in the 2024 Water Cost of Service Study to ensure sufficient revenue for higher-than-normal capital expenditures related to system improvements and required service line replacements.



Operating Expenses:

The budget reflects a six (6) percent increase in Source of Supply costs due to an increase in the fixed cost calculation in the Holland contract resulting from Holland's capital investments in water treatment facilities and distribution system improvements.

The Personnel Services budget incorporates wage scale adjustments required under the collective bargaining agreement. Compensation adjustments for non-union employees are under evaluation at the time of budget preparation. A rebalancing of wage allocations between Pumping and Transmission and Distribution Personnel Services is reflected in the FY2027 budget to more accurately align labor costs with operational responsibilities.

The budget includes a funding contribution for a Financial Analyst position to strengthen oversight of BPW finance and accounting activities. Given that BPW operations account for a substantial majority of the City of Zeeland's revenues and expenditures, the Finance Department has experienced increasing workload demands. The position will report to the Finance Director, be physically located within the BPW offices, and will be primarily responsible for BPW-related finance and accounting functions. This role will enhance financial reporting, budgeting, analysis, and internal controls, ensuring appropriate oversight and long-term financial stewardship of utility operations.

The budget also includes funding for a new full-time administrative support position to address identified service and operational gaps. This position will provide assistance with Board packet preparation, customer communications, billing and customer service coordination, document management, regulatory reporting, and the administration of recurring organizational and community engagement activities. Adding this resource will improve responsiveness, support staff efficiency, and enhance overall service delivery to our customers and community.

We also propose adding a GIS intern to augment the shared GIS Analyst resource, helping manage increased workload demands while enhancing the overall capacity and effectiveness of our GIS program. This expense will be allocated across the Water and Electric utilities, as well as the City.

The Transmission & Distribution budget includes additional funding in FY2027 for hydrant maintenance.

The Accounting budget includes funding contributions for utility billing-related activities (billing supplies, postage, meter reading, etc.), and annual audit consulting services (split 25%/75% between Water and Electric).

The Administration budget includes funding contributions for community promotion supplies, internal computer services and infrastructure, safety training and services, various dues and fees, marketing services, training and travel for administrative personnel, community contributions (Holiday Power Dollars, Community Grant, various sponsorships for local events, the annual Business & Industry Breakfast), customer-facing printed materials, board meeting food and refreshments, and employee appreciation activities (split 25%/75% between Water and Electric).

The Building & Grounds Professional and Contracted Services includes increased funding (split 75%/25% between Electric and Water) for services related to the larger remodeled BPW administrative office size.

The FY2027 budget reflects a year-over-year increase of nearly six (6) percent in Insurance costs due to increased premium costs.

Income:

The Water utility is debt-free. Projected income, depreciation, contribution in aid of construction, and cash reserves are more than adequate to fully fund capital improvements proposed in the Water utility's FY2027 Capital Improvement Program.

Capital Improvements:

FY2027 Water Department capital improvements are planned at a total spending level of \$2,322,500 as outlined in the proposed 6-Year Capital Improvement Program. The capital program includes funding at a spending level of \$1,240,000 for the Church St. (Washington Ave. to Lincoln St.) reconstruction project. An additional \$300,000 is included in the plan for other watermain projects to be determined.

The plan includes Distribution Improvements at a spending level of \$730,000 for water meter replacements and service line replacements. These multi-year legacy initiatives will be concluded by the end of FY2027. The plan also includes replacement of a Variable Frequency Drive (VFD) at Zeeland Generating Station, installation of a new EMCC Breaker at Washington Pump Station, and funding for other distribution system improvements to be determined.

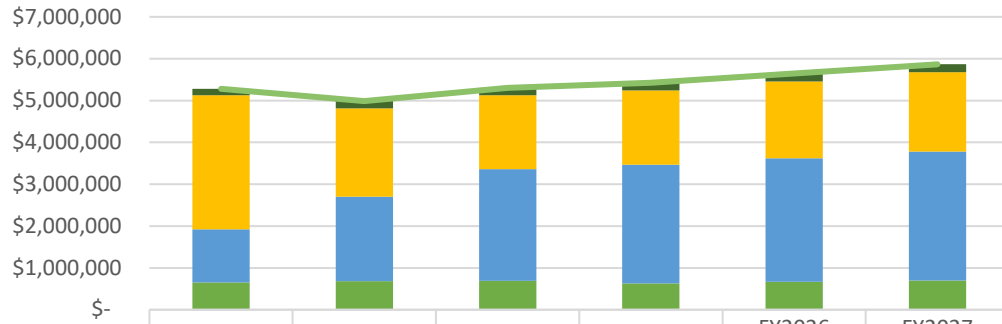
The Facilities Capital Improvement plan includes the installation of a fire detection system in the Water Warehouse and HVAC unit replacements at various BPW-owned facilities (split 25%/75% between Electric and Water).

Operational Data:

The following provides some operational data for the water utility (FY2025 data):

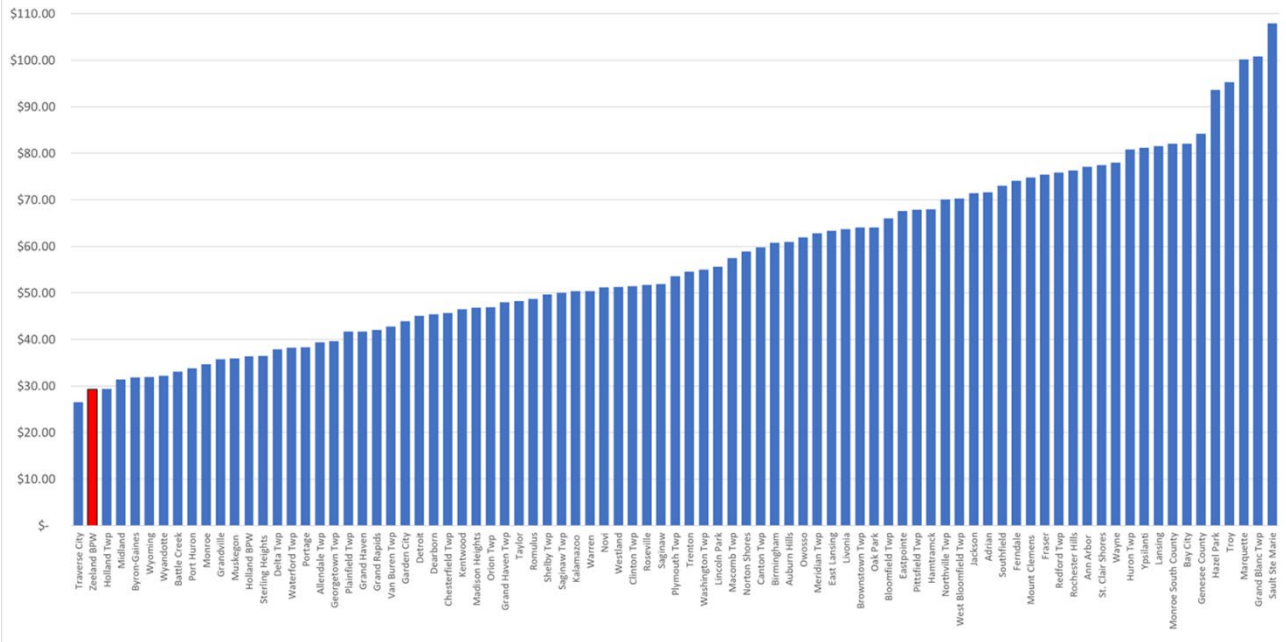
FY2025 Sales Volume:	2.40 billion gallons
Storage Capacity:	
Elevated	2.0 million gallons
Ground	<u>7.5 million gallons</u>
	9.5 million gallons
BPW Pumping Capacity	17.3 MGD
Miles of Water Main:	
Transmission & Distribution	55.1 miles
FY2025 Peak System Demand	11.6 MGD
Approximate Service Area	7.1 square miles
Number of Customers by Classification:	
Residential	2,419
Commercial	501
Industrial	158
Public	89
Contractual	1
Fire Protection	<u>132</u>
	3,300
Percentage by Customer Location:	
Within City of Zeeland	70.0%
Outside City of Zeeland	30.0%

Water Charges for Service



	FY2022	FY2023	FY2024	FY2025	FY2026 Estimated	FY2027 Requested
Fire Protection Charges	\$155,383	\$170,243	\$178,235	\$184,253.00	\$188,939.00	\$188,839.00
Contractual	\$3,202,489	\$2,116,932	\$1,767,260	\$1,774,413.00	\$1,832,888.00	\$1,895,508.00
Commercial	\$1,268,583	\$2,014,353	\$2,668,867	\$2,840,524.00	\$2,959,297.00	\$3,083,587.00
Residential	\$652,837	\$684,790	\$688,406	\$628,981.00	\$663,937.00	\$696,470.00
Total Charges for Service	\$5,279,292	\$4,986,317	\$5,302,768	\$5,428,171	\$5,645,061	\$5,864,404

FY 2025 Average Summer Water Bill – 5/8” Meter (11 CCF)



BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
ESTIMATED REVENUES						
CHARGES FOR SERVICE						
591-000-640.000	Fire Protection Charges	184,253	180,000	78,612	188,939	188,839
591-000-646.000	Utility Sales - Residential	628,981	654,610	302,027	663,937	696,470
591-000-647.000	Utility Sales - Commercial	2,840,524	3,028,326	1,454,045	2,959,297	3,083,587
591-000-647.001	Industrial Sales - Contractual	1,774,413	1,945,683	809,963	1,832,888	1,895,508
	CHARGES FOR SERVICE	5,428,170	5,808,619	2,644,648	5,645,061	5,864,404
OTHER REVENUE						
591-000-445.000	Interest/Penalties on Sales	3,983	3,500	922	4,000	3,500
591-000-667.000	Rents	80,657	79,742	83,421	83,421	86,703
591-000-677.000	Other Revenue	9,415	5,000	1,486,715	2,135,045	5,000
591-000-679.000	New Service Fee	320	250	240	250	250
591-000-679.001	Reconnection Fee	1,875	2,000	865	2,000	2,000
591-000-679.002	Non Transmitting Admin Fees	75	75	-	-	-
591-000-693.000	Scrap Revenue	18,379	10,000	8,832	10,000	10,000
	OTHER REVENUE	114,705	100,567	1,580,995	2,234,716	107,453
TOTAL OPERATING REVENUE		5,542,875	5,909,186	4,225,642	7,879,777	5,971,857

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
APPROPRIATIONS						
Dept 534: SOURCE OF SUPPLY						
591-534-746.000	Water	2,424,267	2,558,212	1,044,215	2,599,212	2,755,165
Totals for Dept 534-SOURCE OF SUPPLY		2,424,267	2,558,212	1,044,215	2,599,212	2,755,165
Dept 535: PUMPING						
Personnel Services						
591-535-702.001	Wages/Full-Time Operating	117,214	125,362	42,587	97,291	130,385
591-535-703.001	Wages/Part-Time Operating	7,427	19,256	3,414	6,829	16,529
591-535-704.001	Wages/Overtime Operating	-	231	-	-	238
591-535-707.000	Wages/On Call	12,813	-	8,115	16,231	-
591-535-710.000	Wages/Longevity Pay	1,275	750	875	875	875
591-535-715.000	Employer FICA Contributions	10,151	13,282	4,120	8,997	13,638
591-535-716.000	Employee Insurances	23,104	26,403	7,826	19,620	26,013
591-535-716.001	Retirees Health Insurance - OPEB	(10,488)	-	-	-	-
591-535-717.001	Employee Retirement - DC	13,105	15,414	4,572	9,145	16,151
591-535-718.000	Workers Comp Insurance	2,218	5,348	1,628	5,348	5,651
591-535-722.000	Retiree Health Savings Plan	2,891	3,257	1,133	2,588	3,355
		179,709	209,303	74,270	166,923	212,834
Supplies						
591-535-776.000	Building Maintenance Supplies	80	1,000	101	600	1,000
591-535-778.000	Equipment Maintenance Supplies	7,415	8,000	24	3,500	8,000
		7,495	9,000	125	4,100	9,000
Professional & Contractual Services						
591-535-820.000	Contractual Services - Other	34,421	50,000	5,961	35,000	50,000
591-535-920.000	Utilities	175,571	190,000	86,546	180,000	190,000
591-535-931.000	Building Maintenance	6,291	7,500	-	7,500	8,000
591-535-933.000	Equipment Maintenance	9,401	14,000	17,926	43,000	25,000
		225,684	261,500	110,433	265,500	273,000
Totals for Dept 535-PUMPING		412,889	479,803	184,828	436,523	494,834

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 538: TRANSMISSION AND DISTRIBUTION						
Personnel Services						
591-538-702.002	Wages/Full-Time Maintenance	188,382	204,737	85,085	186,969	219,130
591-538-703.002	Wages/Part-Time Maintenance	22,070	22,856	9,719	19,437	20,129
591-538-704.002	Wages/Overtime Maintenance	19,638	42,648	8,803	17,607	46,547
591-538-707.000	Wages/On-Call	12,812	32,060	8,115	16,229	33,343
591-538-710.000	Wages/Longevity Pay	1,425	1,688	1,938	1,938	2,065
591-538-711.000	Capitalized Wages	(99,427)	(90,000)	(21,234)	(42,468)	(25,000)
591-538-712.000	Capitalized Benefits	(49,713)	(45,000)	(10,617)	(21,234)	(10,000)
591-538-715.000	Employer FICA Contributions	17,402	20,434	8,490	17,709	21,560
591-538-716.000	Employee Insurances	38,372	41,805	15,823	36,151	41,968
591-538-717.001	Employee Retirement - DC	21,643	24,403	9,787	19,575	26,147
591-538-718.000	Workers Comp Insurance	2,348	7,318	2,228	7,318	9,336
591-538-722.000	Retiree Health Savings Plan	4,801	5,158	2,119	4,627	5,413
		179,752	268,106	120,255	263,858	390,637
Supplies						
591-538-734.000	Safety Supplies	1,189	7,000	227	6,500	7,000
591-538-751.000	Gasoline	3,901	5,000	1,082	4,000	5,000
591-538-757.000	Other Operating Supplies	6,068	6,000	1,892	6,000	6,000
591-538-766.000	Tools	3,885	8,000	769	7,500	8,000
591-538-768.000	Uniforms & Cleaning	3,666	4,000	1,798	3,600	4,000
591-538-776.000	Building Maintenance Supplies	772	2,000	12	1,500	2,000
591-538-778.000	Equipment Maintenance Supplies	13,566	12,000	742	8,000	30,000
591-538-778.001	Vehicle Supplies	113	-	-	-	-
		33,162	44,000	6,521	37,100	62,000
Professional & Contractual Services						
591-538-820.000	Contractual Services - Other	114,496	135,000	6,629	100,000	50,000
591-538-820.001	Water Main Repairs	-	-	6	6	50,000
591-538-920.000	Utilities	254	300	72	275	300
591-538-933.000	Equipment Maintenance	-	500	947	1,500	2,000
591-538-933.001	Vehicle Contract Labor	160	2,300	451	1,000	2,400
		114,910	138,100	8,104	102,781	104,700
Totals for Dept 538-TRANS. AND DISTR.		327,823	450,206	134,881	403,739	557,337

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 546: ACCOUNTING						
Personnel Services						
591-546-702.001	Wages/Full-Time Operating	85,306	93,313	44,306	88,612	117,191
591-546-703.001	Wages/Part-Time Operating	14,880	15,112	6,995	13,989	15,870
591-546-704.001	Wages/Overtime Operating	9,531	2,815	3,895	7,789	2,964
591-546-710.000	Wages/Longevity Pay	645	568	630	630	788
591-546-711.000	Wages to be Capitalized	(14,693)	-	(7,788)	(7,788)	-
591-546-712.000	Fringes to be Capitalized	(7,347)	-	(3,894)	(3,894)	-
591-546-713.000	Performance Incentive	308	355	-	355	566
591-546-715.000	Employer FICA Contributions	8,225	8,580	4,155	8,309	10,509
591-546-716.000	Employee Insurances	21,034	23,235	10,916	21,833	26,793
591-546-717.000	Employee Retirement - DB	5,617	-	-	-	-
591-546-717.001	Employee Retirement - DC	8,977	9,705	4,696	9,392	12,151
591-546-718.000	Workers Comp Insurance	1,520	635	193	635	775
591-546-722.000	Retiree Health Savings Plan	2,632	2,867	1,347	2,694	3,456
		136,636	157,184	65,451	142,556	191,062
Supplies						
591-546-729.000	Postage	9,777	10,050	5,285	10,570	11,400
591-546-730.000	General Office Supplies	1,842	500	227	600	300
591-546-751.000	Gasoline	181	300	54	120	150
591-546-768.000	Uniforms & Cleaning	291	300	77	200	200
		12,091	11,150	5,643	11,490	12,050
Professional & Contractual Services						
591-546-808.000	Independent Audit	5,290	5,508	4,581	5,680	5,728
591-546-820.000	Contractual Services - Other	1,626	12,500	848	1,700	7,950
591-546-861.000	Travel & Training	2,144	6,250	0	875	4,500
591-546-933.001	Vehicle Contract Labor	35	750	-	50	75
591-546-956.000	Miscellaneous	-	50	-	-	50
		9,095	25,058	5,429	8,305	18,303
Totals for Dept 546-ACCOUNTING		157,822	193,392	76,522	162,351	221,414

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 547: ADMINISTRATION						
Personnel Services						
591-547-702.001	Wages/Full-Time Operating	201,945	238,327	115,453	230,906	224,372
591-547-703.001	Wages/Part-Time Operating	2,480	1,575	883	1,766	6,373
591-547-704.001	Wages/Overtime Operating	161	487	-	-	532
591-547-706.000	Car Allowance	1,207	1,500	593	1,187	1,500
591-547-710.000	Wages/Longevity Pay	1,180	1,380	1,005	1,005	1,063
591-547-711.000	Capitalized Wages	(585)	-	(86)	(86)	-
591-547-712.000	Capitalized Benefits	(292)	-	(43)	(43)	-
591-547-713.000	Performance Incentive	-	83	-	83	69
591-547-715.000	Employer FICA Contributions	14,637	19,169	8,228	16,456	18,629
591-547-716.000	Employee Insurances	27,665	33,620	16,210	32,419	34,684
591-547-717.001	Employee Retirement - DC	20,335	24,900	11,626	23,251	23,501
591-547-718.000	Workers Comp Insurance	1,835	5,844	1,779	5,844	5,796
591-547-722.000	Retiree Health Savings Plan	3,462	4,148	2,000	4,000	4,473
		274,030	331,031	157,648	316,787	320,992
Supplies						
591-547-729.000	Postage	1,502	2,500	516	1,000	1,000
591-547-730.000	General Office Supplies	3,511	3,000	1,419	3,000	1,000
591-547-734.000	Safety Supplies	135	250	-	-	-
591-547-751.000	Gasoline	12	25	9	20	25
591-547-780.000	Community Promotion Supplies	744	2,500	23	500	2,500
		5,904	8,275	1,966	4,520	4,525
Professional & Contractural Services						
591-547-814.101	Computer Services - Internal, Fixed Fee	73,022	86,354	43,177	86,286	95,092
591-547-814.102	Computer Services - Internal, Billable	161,078	132,306	38,650	115,002	159,738
591-547-814.103	Computer Services - Capital	1,845	25,313	-	20,813	-
591-547-819.000	Safety Services	938	3,000	1,181	3,000	3,000
591-547-820.000	Contractual Services - Other	14,324	15,000	8,690	18,000	15,000
591-547-820.008	Credit Card Fees	17,033	16,500	9,001	18,000	19,500
591-547-826.000	Legal Fees	2,679	3,000	782	2,000	3,000
591-547-828.000	Memberships & Subscriptions	5,159	6,000	5,232	5,232	6,000
591-547-861.000	Travel & Training	11,196	35,000	15,731	30,000	41,250
591-547-880.000	Community Promotion	19,083	20,000	5,374	12,000	15,000
591-547-890.000	Community Contr./Projects	10,060	12,000	4,341	9,500	11,000
591-547-900.000	Printing & Publishing	4,948	5,000	2,006	4,200	5,000
591-547-933.001	Vehicle Contract Labor	93	100	16	50	100
591-547-955.000	Internal Meetings	482	700	211	750	750
591-547-955.001	Employee Appreciation	2,472	5,000	371	1,700	3,000
591-547-955.002	Meetings with Vendors/External Resources	217	-	-	-	-
591-547-956.000	Miscellaneous	141	1,000	-	-	1,000
591-547-956.003	Uncollectible Sales	-	500	-	-	500
		324,770	366,773	134,762	326,533	378,931
Totals for Dept 547-ADMINISTRATION		604,703	706,079	294,376	647,840	704,447

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
Dept 571: BUILDINGS & GROUNDS						
Personnel Services						
591-571-702.000	Wages/Full-Time	25,785	22,221	13,582	27,164	28,315
591-571-703.000	Wages/Part-Time	13,400	25,605	6,156	12,312	19,994
591-571-704.000	Wages/Overtime	-	-	-	-	43
591-571-710.000	Wages/Longevity	-	-	-	-	158
591-571-711.000	Wages to be Capitalized	(364)	-	(62)	(123)	-
591-571-712.000	Fringes to be Capitalized	(182)	-	(31)	(62)	-
591-571-715.000	Employer FICA Contributions	2,836	3,659	1,418	2,837	3,711
591-571-716.000	Employee Insurances	5,581	4,577	2,926	5,852	5,896
591-571-717.001	Employee Retirement - DC	2,579	2,222	1,355	2,710	2,852
591-571-718.000	Workers Comp Insurance	496	1,837	592	1,837	1,833
591-571-722.000	Retiree Health Savings Plan	698	565	361	722	760
		50,830	60,686	26,298	53,248	63,562
Supplies						
591-571-730.000	General Office Supplies	-	-	-	-	2,000
591-571-734.000	Safety Supplies	640	625	-	500	1,550
591-571-751.000	Gasoline	425	750	296	625	750
591-571-757.000	Other Operating Supplies	241	1,250	107	750	1,000
591-571-766.000	Tools	318	1,250	110	875	900
591-571-768.000	Uniforms & Cleaning	276	375	78	338	300
591-571-776.000	Building Maintenance Supplies	7,998	6,250	239	5,250	7,000
591-571-778.000	Equipment Maintenance Supplies	478	1,250	53	750	1,000
591-571-778.001	Vehicle Supplies	17	-	-	-	-
		10,394	11,750	883	9,088	14,500
Professional & Contracted Services						
591-571-820.000	Contractual Services - Other	26,019	40,000	7,972	25,500	35,000
591-571-920.000	Utilities	12,501	15,000	5,040	14,000	20,000
591-571-931.000	Building Maintenance	7,346	15,000	1,265	10,500	10,000
591-571-933.000	Equipment Maintenance	255	1,250	86	875	1,500
591-571-933.001	Vehicle Contract Labor	69	750	16	375	700
		46,191	72,000	14,380	51,250	67,200
Totals for Dept 571-BUILDINGS & GROUNDS		107,415	144,436	41,561	113,586	145,262
Dept 572: INSURANCE & BONDS						
591-572-958.000	Insurance and Bonds	160,476	168,500	70,614	141,228	149,700
Totals for Dept 572-INSURANCE & BONDS		160,476	168,500	70,614	141,228	149,700
Dept 576: CAPITAL CONTRIBUTIONS						
591-576-956.004	Loss on Disposal of Equipment	10,529	-	-	-	-
591-576-970.000	Capital Outlay	288	10,000	-	10,000	10,000
Totals for Dept 576-CAPITAL CONTRIBUTIONS		10,817	10,000	-	10,000	10,000
Dept 252: UNALLOCATED FRINGE BENEFITS						
591-252-956.000	Miscellaneous Fringe Benefits	-	1,000	301	1,000	1,000
Totals for Dept 252-UNALLOCATED FRINGE BENEFITS		-	1,000	301	1,000	1,000
Dept 240: CONTINGENCIES						
591-240-956.000	Contingencies	-	10,131	-	-	-
Totals for Dept 240-CONTINGENCIES		-	10,131	-	-	-
OPERATING EXPENSES BEFORE DEPRECIATION		4,206,212	4,721,759	1,847,299	4,515,480	5,039,159

BUDGET REPORT FOR CITY OF ZEELAND

Fund 591: WATER UTILITY FUND
2026-2027 FISCAL YEAR

GL NUMBER	DESCRIPTION	2024-25 ACTIVITY	2025-26 AMENDED BUDGET	2025-26 ACTIVITY 12/31/2025	2025-26 PROJECTED ACTIVITY	2026-27 REQUESTED BUDGET
	OPERATING INCOME BEFORE DEPRECIATION	1,336,663	1,187,427	2,378,343	3,364,297	932,698
	Dept 550: DEPRECIATION					
591-550-968.000	Depreciation	1,082,168	1,170,615	541,084	1,134,660	1,256,460
	Totals for Dept 550-DEPRECIATION	1,082,168	1,170,615	541,084	1,134,660	1,256,460
	OPERATING INCOME AFTER DEPRECIATION	254,494	16,812	1,837,259	2,229,637	(323,762)
	NON-OPERATING INCOME					
591-000-665.001	Interest Earnings - Imp & Add	-	-	211,085	250,000	150,000
591-000-665.013	Interest Earnings - Imp & Add	656,686	150,000	4,689	-	-
		656,686	150,000	215,774	250,000	150,000
	CONTRIBUTED CAPITAL					
591-000-674.000	Capital Contributions	47,639	25,000	15,152	25,000	25,000
591-000-675.000	Developer Contributions	-	-	-	-	-
		47,639	25,000	15,152	25,000	25,000
	NET INCOME (LOSS)	958,819	191,812	2,068,185	2,504,637	(148,762)
	TOTAL CAPITAL ASSETS	20,843,246	20,843,246	22,250,665	22,250,665	24,282,318
	NET INCOME (LOSS)	958,819	191,812	2,068,185	2,504,637	(148,762)
	DEPRECIATION	1,082,168	1,170,615	541,084	1,134,660	1,256,460
	CONSTRUCTION IN PROGRESS	293,766	-	-	625,000	-
	DEBT PRINCIPAL	-	-	-	-	-
	TRANSFERS TO MPIA	-	-	-	2,135,045	-
	CASH SPENT ON CAPITAL EXPENDITURES	1,407,419	5,310,000	-	3,166,313	2,350,188
	FUTURE ESTIMATED CASH AND INVESTMENTS BALANCE (ASSUMING ONLY USE OF INCOME IS CAPITAL PROJECTS AND DEBT PRINCIPAL)	11,848,471	7,900,898	14,457,740	10,186,410	8,943,920

**CITY OF ZEELAND
CAPITAL IMPROVEMENT PROGRAM**

**ELECTRIC UTILITY TYPE IMPROVEMENTS
FY 2027 – 2032**

PROJECT DESCRIPTIONS:

DISTRIBUTION SYSTEM IMPROVEMENTS AND EXTENSIONS: A multi-year schedule to construct necessary distribution system improvements, modifications, and extensions (including those improvements associated with street construction) for the purpose of servicing current and new electric customers:

Major FY2026 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – Taft St.
- C. New Northside Sub 1 Distribution Circuit
- D. New Northside Sub 2 Distribution Circuit
- E. Distribution System Sectionalizing
- F. U/G Lawrence St. – Switched with Maple Valley
- G. U/G Garfield Ave
- H. U/G Harrison McKinley Corridor
- I. U/G Maple Ln. & Gordon St.

Major FY2027 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – Church St.
- C. New Northside Sub 3 Distribution Circuit
- D. New Northside Sub 4 Distribution Circuit
- E. U/G W. Cherry
- F. U/G Woodbridge St.
- G. Replace Maple Valley U/G – Switched with Lawrence St.
- H. Distribution System Sectionalizing
- I. New Northside Sub Bus #2 Distribution Circuits
- J. U/G 88th Ave. Main & BL-196

Major FY2028 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – TBD
- C. New Northside Sub 5 Distribution Circuit
- D. Replace U/G S. Zeeland Pkwy -NEW
- E. Replace U/G Riley St. between 100th & 96th Ave
- F. New Northside Sub Bus #2 Distribution Circuits

Major FY2029 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – TBD
- C. Highway Crossing: 196 & State St.

Major FY2030 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – TBD
- C. Highway Crossing: 88th Ave.

Major FY2031 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – TBD
- C. Highway Crossing: 196 & Byron Rd. East & West
- D. U/G Riley St. & 80th Intersection

Major FY2032 Projects include:

- A. Underground electric distribution to serve new subdivisions
- B. City Street Project Upgrades – TBD
- C. Highway Crossing: 196 & Byron Rd. North & South

SUBSTATION IMPROVEMENTS: A multi-year schedule for the maintenance, construction, or modification of substation facilities in order to reliably supply BPW electric system customers:

Major FY2026 Projects include:

- A. Fairview 69kV Breaker Replacement

**CITY OF ZEELAND
CAPITAL IMPROVEMENT PROGRAM**

**ELECTRIC UTILITY TYPE IMPROVEMENTS
FY 2027 – 2032**

Major FY2027 Projects include:

- A. Riley 69kV Breaker Replacement
- B. Northside Substation Expansion

Major FY2028 Projects include:

- A. Fairview 138kV Transformer Replacement

Major FY2029 Projects include:

- A. Fairview 138kV Transformer Replacement

GENERATION SYSTEM IMPROVEMENTS: A multi-year schedule for the overhauling of engines and electrical generating equipment modifications and improvements in order to maintain reliable electric generation capacity for the system:

Major FY2026 Projects include:

- A. Rebuild Unit #11 Cooling Tower (Completed in FY2026)
- B. Upgrade Power Plant MCC's (Unit #9 - Engineering)
- C. New Gas Main & Meters at Power Plant (Joint Project with SEMCO Gas)

Major FY2027 Projects include:

- A. Power Plant Fire and Gas Detection System (Phase 1)
- B. Upgrade Power Plant MCC's (Unit #9)
- C. Replace Power Plant Station Power Transformer 1&2
- D. New Generation Capacity – Planning / Design / Engineering - NEW

Major FY2028 Projects include:

- A. Power Plant Fire and Gas Detection System (Phase 2)
- B. Upgrade Power Plant MCC's (Unit #10)
- C. Upgrade CAT EMCP Controls & Ignition on (2) CAT 3516 Units (W. Washington)
- D. New Generation Capacity - Construction

Major FY2029 Projects include:

- A. New Generation Capacity - Construction

Major FY2030 Projects include:

- A. Upgrade Power Plant MCC's (Unit #11)
- B. Upgrade CAT EMCP Controls on (5) CAT 3520 Units (Riley Generation)
- C. Riley Generation Controls Upgrade

Major FY2031 Projects include:

- A. Replace Power Plant Station Power Transformers & Switching Cabinet

Major FY2032 Projects include:

- A. Replace Two - 3,000 kVA Transformers at Power Plant

VEHICLE ACQUISITIONS: Plans for the purchase of necessary electric department vehicles for operational purposes:

FY2026 Acquisitions include:

- A. Replace Digger Derrick #547
- B. Replace Pickup Truck #545

FY2027 Acquisitions include:

- A. Replace Pickup Truck #554

FY2028 Acquisitions include:

- A. Replace Service Truck #548
- B. Replace Hybrid Car #543 With Vehicle for BPW Admin (75%)
- C. Replace Buildings & Grounds Zero-Turn Lawn Mower (75%)

FY2029 Acquisitions include:

- A. Replace Large Bucket Truck #552
- B. Replace Pickup Truck #556

FY2030 Acquisitions include:

- A. Replace Digger Truck #555
- B. Replace Mid-Size Truck #549
- C. Replace Buildings & Grounds Riding Lawn Mower (75%)

FY2031 Acquisitions include:

- A. Replace Service Truck #560

**CITY OF ZEELAND
CAPITAL IMPROVEMENT PROGRAM**

**ELECTRIC UTILITY TYPE IMPROVEMENTS
FY 2027 – 2032**

FY2032 Acquisitions include:

- A. Replace Pickup Truck #561
- B. Replace T&D Utility Dump Trailer

TECHNOLOGY IMPROVEMENTS: Office computers, computer upgrades and replacements, computer peripheral device and related upgrades, office equipment, security and communications devices and related upgrades, and SCADA system equipment:

Major FY2027 Projects include:

- A. Outage Management System
- B. Electronic Rounds: Logging & Reporting
- C. Distribution Automation Controls

Major FY2028 Projects include:

- A. SCADA Browser Based View-Only Client Upgrade

BUILDING IMPROVEMENTS: Construction of new or remodeling of facilities, roofing repair or replacement, physical security, and other improvements of a significant nature that will extend the life of facilities:

Major FY2026 Projects include:

- A. BPW Office Remodel & Expansion (75%)
- B. Repave Perry Substation Drive (Complete)

Major FY2027 Projects include:

- A. Replace West Washington Gen Station UPS
- B. Install Fire Detection System in North Warehouse
- C. Replace HVAC Units at BPW Admin Office (75%)

Major FY2028 Projects include:

- A. Office Improvements

Major FY2029 Projects include:

- A. Repave Riley Substation Drive
- B. Replace HVAC Rooftop Unit at Power Plant

Major FY2030 Projects include:

- A. Replace Roofing at West Washington Generation Facility
- B. Replace Roofing at West Washington Maintenance Facility (75%)

Major FY2031 Projects include:

- A. Replace Roofing at Riley Generation Facility

Major FY2032 Projects include:

- A. Repave BPW Admin Office South & West Drives (75%)
- B. Replace Concrete in West Truck Bay of BPW Admin Building

**CITY OF ZEELAND
2026-27 FISCAL YEAR BUDGET
CAPITAL IMPROVEMENT PROGRAM**

**TRANSMISSION & DISTRIBUTION
ELECTRIC UTILITY TYPE IMPROVEMENTS**

PROJECT TITLE	Estimated FY 2026	6-Year Plan					
		FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Transmission System Improvements							
Riley - Blendon 138kV Pole Upgrades			150,000				
Sub-Total Transmission Sys. Impr.	-	-	150,000	-	-	-	-
Distribution System Improvements and Ext.							
Transformers	375,000	350,000	375,000	375,000	400,000	400,000	415,000
Services	175,000	175,000	125,000	125,000	135,000	135,000	140,000
Northside Sub 1 Distribution Circuits	200,000						
Northside Sub 2 Distribution	300,000	1,050,000					
Northside Sub Bus #2 12.47kV Distribution Circuits		500,000	1,250,000				
City St Projects - Taft FY25 and FY26, Church FY27,	125,000	150,000	50,000	50,000	50,000	50,000	
Replace U/G Maple Valley Estates (GRP #403)	75,000	25,000					
Distribution System Sectionalizing	191,125	200,000	200,000				
U/G Garfield Ave	115,000						
U/G McKinley Harrison Corridor	250,000						
U/G Maple Ln & Gordon St.	103,500						
U/G W. Cherry		125,000					
U/G Lawrence St.	72,500						
U/G Woodbridge St.			150,000				
Washington Ave.					250,000	1,000,000	250,000
Highway Crossing: 196 & Adams St.		160,000					
Highway Crossing: 196 & State St.				240,000			
Highway Crossing: 196 & 88th Ave					115,000		
Highway Crossing: 196 & Byron Rd East & West						142,500	
Highway Crossing: 196 & Byron Rd North & South							350,000
88th Ave. Main & BL-196		250,000					
S. Zeeland Pkwy			300,000				
Riley St. & 80th Intersection						350,000	
Riley St. 100th & 96th Ave			250,000				
Sub-Total Distribution Sys. Impr.	1,982,125	2,985,000	2,700,000	790,000	950,000	2,077,500	1,155,000
Substation Improvements							
Substation Improvements/Revenue Meters	20,000						
Northside Sub Expansion		1,500,000	2,000,000	500,000			
Fairview 138kV Transformer Replacement			1,500,000	2,500,000			
Fairview 69kV Breaker Replacement	500,000	100,000					
Riley 69kV Breaker Replacement		600,000					
Sub-Total Substation Equipment Impr.	520,000	2,200,000	3,500,000	3,000,000	-	-	-
Vehicle Additions/Improvements							
Vehicle - Service Truck			225,000			275,000	
Vehicle - Large Bucket				350,000			
Vehicle - Digger Truck	335,000				450,000		
Vehicle - Light	53,000	60,000	55,000	60,000	55,000		65,000
Utility Trailer							50,000
Sub-Total Vehicle Acquisition	388,000	60,000	280,000	410,000	505,000	275,000	115,000
Tools							
Sub-Total Tools	-	-	-	-	-	-	-
Technology Improvements							
Distribution Automation Controls		35,000					
Outage Management / Customer Notification (OMS)		100,000					
Sub-Total Technology	-	135,000	-	-	-	-	-
TOTAL CAPITAL EXPENDITURES	2,890,125	5,380,000	6,630,000	4,200,000	1,455,000	2,352,500	1,270,000

SOURCE OF FUNDS	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Electric Revenue Bonds							
Contribution in Aid of Construction	43,460	2,390,074	50,000	50,000	50,000	50,000	50,000
Grants							
Replacement Reserves -- Imp. And Additions	2,846,665	2,989,926	6,580,000	4,150,000	1,405,000	2,302,500	1,220,000
TOTAL SOURCE OF FUNDS	2,890,125	5,380,000	6,630,000	4,200,000	1,455,000	2,352,500	1,270,000

**CITY OF ZEELAND
2026-27 FISCAL YEAR BUDGET
CAPITAL IMPROVEMENT PROGRAM**

**GENERATION & FACILITIES
ELECTRIC UTILITY TYPE IMPROVEMENTS**

PROJECT TITLE	Estimated FY 2026	6-Year Plan					
		FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
<u>Generation System Improvements</u>							
Generation Equipment Improvements - General	60,000	50,000	50,000	50,000	50,000	50,000	50,000
Rebuild Unit #11 Cooling Tower	84,000						
Power Plant - Fire & Gas Detection System		50,000	100,000				
Upgrade Power Plant MCC's (Units 9, 10, 11)	25,000	85,000	75,000		100,000		
New Gas Main & Meters at Power Plant (With SEMCO)	80,000						
Upgrade CAT EMCP Controls on (7) CAT Units			200,000		225,000		
Upgrade Controls at Riley Generation					150,000		
Power Plant Stn Power Xfmr 1 & 2 Replacement		60,000					
Power Plant Stn Power Xfmrs & Switching Cabinet Upgrades						450,000	
Replace Two 3,000kVA Transformers at Power Plant							250,000
New Generation Capacity		150,000	9,000,000	9,000,000			
Sub-Total Generation Equipment Impr.	249,000	395,000	9,425,000	9,050,000	525,000	500,000	300,000
<u>Vehicle Additions/Improvements</u>							
Vehicle - Light truck					50,000		
Vehicle - Admin Utility Vehicle			45,000				
Lawn Mowers - Facilities			12,000		7,500		
Sub-Total Vehicle Acquisition	-	-	57,000	-	57,500	-	-
<u>Technology Improvements</u>							
SCADA - WebSurv Replacement / Upgrade			40,000				
Electronic Rounds - Logging & Reporting		35,000					
Sub-Total Technology	-	35,000	40,000	-	-	-	-
<u>Facilities</u>							
Building Improvements - General			50,000				25,000
West Washington UPS - Replace		8,000					
Paving Projects: Riley & Perry Subs, BPW Office Rear Lot	70,000			65,000			60,000
Roof Replacements - Various Locations					60,000	75,000	
Install Fire Detection System in North Warehouse		50,000					
BPW Office Remodel & Expansion	2,062,500	22,500		30,000			
HVAC Unit Replacements - Various Locations							
Sub-Total Facilities	2,132,500	80,500	50,000	95,000	60,000	75,000	85,000
TOTAL CAPITAL EXPENDITURES	2,381,500	510,500	9,572,000	9,145,000	642,500	575,000	385,000

SOURCE OF FUNDS	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Electric Revenue Bonds			6,000,000	6,000,000			
Contribution in Aid of Construction							
Grants							
Replacement Reserves -- Imp. And Additions	2,381,500	510,500	3,572,000	3,145,000	642,500	575,000	385,000
TOTAL SOURCE OF FUNDS	2,381,500	510,500	9,572,000	9,145,000	642,500	575,000	385,000

**CITY OF ZEELAND
CAPITAL IMPROVEMENT PROGRAM
WATER UTILITY TYPE IMPROVEMENTS
FY 2027 – 2032**

PROJECT DESCRIPTIONS:

DISTRIBUTION SYSTEM IMPROVEMENTS AND STREET PROJECTS: Plans for water distribution system replacements and/or improvements to be completed in conjunction with the City of Zeeland five-year street construction program. These projects will provide availability to new water customers and improved service to existing customers:

FY2026 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. Meter Replacement & AMI
- C. Galvanized Service Line Replacements
- D. City Street Reconstruction Projects – Taft (Main – Huizenga)
- E. City Street Reconstruction Projects- Jefferson (Lawrence South to Dead End)
- F. City Street Reconstruction Projects- West Lawrence (Jefferson to Taft)
- G. Carlton Pump Station 3rd Pump Engineering

FY2027 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. Meter Replacement & AMI
- C. Galvanized Service Line Replacements
- D. City Street Reconstruction Projects – Church (Washington to Lincoln)
- E. Replace VFD at ZGS
- F. Install EMCC Breaker

FY2028 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. City Street Reconstruction Projects – Goodrich (E. Central to E. Lincoln)
- C. City Street Reconstruction Projects – Winterhauler (W. Central North to Dead End)
- D. 16” Water Main Extension South of 850 Riley St.
- E. 500,000-gallon elevated tank painting and restoration

FY2029 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. City Street Reconstruction Projects – W. Valley Dr (S. Jefferson to S. Taft)
- C. City Street Reconstruction Projects – S. Jefferson (W. Valley South to W. Huizenga)
- D. City Street Reconstruction Projects- S. Westenbroek (W. Huizenga N. to Dead End)
- E. City Street Reconstruction Projects- Hillview Dr. 9S. Westenbroek to S. Jefferson)
- F. 80th Tank Painting and Restoration

FY2030 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. City Street Reconstruction Projects – W. Valley Dr (S. Jefferson to S. Taft)
- C. City Street Reconstruction Projects – S. Jefferson (W. Valley South to W. Huizenga)
- D. City Street Reconstruction Projects- S. Westenbroek (W. Huizenga N. to Dead End)
- E. City Street Reconstruction Projects- Hillview Dr. 9S. Westenbroek to S. Jefferson)

FY2031 Acquisitions include:

- A. Other Water Main and Distribution System Improvements
- B. City Street Reconstruction Projects- Washington Ave

**CITY OF ZEELAND
CAPITAL IMPROVEMENT PROGRAM**

**WATER UTILITY TYPE IMPROVEMENTS
FY 2027 – 2032**

VEHICLE ACQUISITIONS: Plans for the purchase of necessary water department vehicles for operational purposes:

FY2026 Acquisitions include:

- A. Purchase Forklift for Water Warehouse
- B. Replace Pickup Truck #551
- C. Replace Pickup Truck #553

FY2027 Acquisitions include:

FY2028 Acquisitions include:

- A. Replace Hybrid Car #543 With Vehicle for BPW Admin (25%)
- B. Replace Buildings & Grounds Zero-Turn Lawn Mower (25%)

FY2029 Acquisitions include:

FY2030 Acquisitions include:

- A. Replace Pickup Truck #558
- B. Replace Pickup Truck #559
- C. Replace Buildings & Grounds Riding Lawn Mower (25%)

FY2031 Acquisitions include:

TECHNOLOGY IMPROVEMENTS: Office computers, computer upgrades and replacements, computer peripheral device and related upgrades, office equipment, security and communications devices and related upgrades, and SCADA system equipment:

Major FY2030 Projects include:

- A. SCADA Replacement

BUILDING IMPROVEMENTS: Construction of new or remodeling of old facilities, roofing repair or replacement, and other building improvements of a significant nature that will extend the life of facilities:

Major FY2026 Projects include:

- A. BPW Office Remodel & Expansion (25%)

Major FY2027 Projects include:

- A. Install Fire Detection System in Water Warehouse
- B. Replace HVAC Units at BPW Admin Office (25%)

Major FY2028 Projects include:

Major FY2029 Projects include:

Major FY2030 Projects include:

- A. Replace Roofing at West Washington Maintenance Facility (25%)

Major FY2031 Projects include:

Major FY2032 Projects include:

- A. Repave BPW Admin Office South & West Drives (25%)

**CITY OF ZEELAND
2026-27 FISCAL YEAR BUDGET
CAPITAL IMPROVEMENT PROGRAM**

WATER UTILITY TYPE IMPROVEMENTS

PROJECT TITLE	Estimated FY 2026	6-Year Plan					
		FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Street Projects							
Taft (Main-Huizenga)	778,000						
Jefferson (Lawrence South to Dead End)	200,000						
West Lawrence (Jefferson to Taft)	220,000						
Church (Washington to Lincoln)		1,240,000					
Goodrich (E. Central to E. Lincoln)			320,000				
Winterhoulder (W. Central North to DeadEnd)			260,000				
W. Valley DR. (S. Jefferson to S. Taft)				125,000	125,000		
S. Jefferson (W. Valley South to W. Huizenga)				160,000	160,000		
S. Westenbroek (W. Huizenga N. to Deadend)				110,000	110,000		
Hillview Dr. (S. Westenbroek to S. Jefferson)				130,000	130,000		
Washington Ave.						1,000,000	1,000,000
Other Water Main Projects	300,000	300,000	300,000	300,000	300,000	300,000	300,000
Sub-Total Street Projects	1,498,000	1,540,000	880,000	825,000	825,000	1,300,000	1,300,000
Distribution Improvements							
Meter Replacement & AMI - MXU's/First 3 years of Software	100,000	50,000					
Galvanized Service Line Replacements	600,000	500,000					
Tank Painting and Restoration 500,000			300,000				
Tank Painting and Restoration 1.5 mg (80th st)				400,000			
Replace VFD at ZGS		80,000					
16" Water Main Extension South of JR			600,000				
EMCC Breaker Wash Pump		40,000					
Carlton Pump Station 3rd Pump	93,000			800,000			
Other Distribution System Improvements	60,000	60,000	60,000	60,000	60,000	60,000	60,000
Sub-Total Distribution System Improvements	853,000	730,000	960,000	1,260,000	60,000	60,000	60,000
Vehicle Additions/Improvements							
Vehicle Acquisitions	92,000				100,000		
Forklift	35,000						
Vehicle - Admin Utility Vehicle			15,000				
Lawn Mowers - Facilities			4,000		2,500		
Sub-Total Vehicle Additions/Improvements	127,000	-	19,000	-	102,500	-	-
Technology Improvements							
SCADA Replacement					200,000		
Sub-Total Technology Improvements	-	-	-	-	200,000	-	-
Facilities							
Install Fire Detection System in Water Warehouse		45,000					
BPW Office Remodel & Expansion	687,500						
Paving Projects: BPW Office Rear/West Lot							20,000
Roof Replacements - West Washington Maint. Bldg.					10,000		
HVAC Unit Replacements - BPW Admin Office		7,500					
Sub-Total Facilities	687,500	52,500	-	-	10,000	-	20,000
TOTAL CAPITAL EXPENDITURES	3,165,500	2,322,500	1,859,000	2,085,000	1,197,500	1,360,000	1,380,000
SOURCE OF FUNDS							
	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Water System Revenue Bonds							
Grants							
Contributions in Aid of Construction	20,000	25,000	25,000	25,000	25,000	25,000	25,000
Replacement Reserves - Imp. and Additions	3,145,500	2,297,500	1,834,000	2,060,000	1,172,500	1,335,000	1,355,000
TOTAL SOURCE OF FUNDS	3,165,500	2,322,500	1,859,000	2,085,000	1,197,500	1,360,000	1,380,000

WATER DEPARTMENT REPORT (January Usage)
Monthly Board Meeting 3/10/2026

<u>WHOLESALE PURCHASES</u>	<u>Jan 2026</u>		<u>Jan 2025</u>		<u>PERCENT CHANGE</u>
AMOUNT PURCHASED	139,400,000	GAL	135,000,000	GAL	3.3%
TOTAL PAYMENT	\$207,298.90		\$201,919.31		2.7%
UNIT COST(1000 GALLONS)	\$1.4871		\$1.4957		-0.6%
<u>MONTHLY INFORMATION</u>					
TOTAL AMOUNT PURCHASED (Gal)-(1/1/26-1/31/26)	139,400,000	GAL	135,000,000	GAL	3.3%
TOTAL AMOUNT SOLD (Gal)	139,977,861	GAL	133,287,616	GAL	5.0%
MONTHLY SYSTEM LOSSES (Gal)	(577,861)	GAL	1,712,384	GAL	N/A
MONTHLY SYSTEM LOSSES (%)	-0.41%		1.27%		N/A
RATE PURCHASED - RATE SOLD = ROI(1000 GAL)	\$0.83		\$0.68		22.3%
AVERAGE MONTHLY RETAIL UNIT RATE (1000 Gal)	\$2.31		\$2.20		5.1%
AVERAGE MONTHLY CONTRACT UNIT RATE (1000 Gal)	\$2.32		\$2.16		7.6%
<u>WATER SOLD</u>					
*RESIDENTIAL	8,809,196	GAL	8,565,348	GAL	2.8%
COMMERCIAL INDUSTRIAL	62,209,665	GAL	61,356,196	GAL	1.4%
CONTRACTUAL SALES-(1/1/26-1/31/26)	68,959,000	GAL	63,366,072	GAL	8.8%
TOTAL SALES	139,977,861	GAL	133,287,616	GAL	5.0%
<u>CHARGES FOR SERVICES</u>					
RESIDENTIAL	\$20,228.48		\$18,973.52		6.6%
COMMERCIAL INDUSTRIAL	\$144,025.89		\$134,951.58		6.7%
INDUSTRIAL SALES - CONTRACTUAL	\$160,296.03		\$136,573.18		17.4%
FIRE PROTECTION	\$15,668.35		\$15,396.25		1.8%
READINESS TO SERVE	\$60,203.73		\$57,182.88		5.3%
MISC CHARGES (Overdue Int)	\$0.00		\$0.00		N/A
TOTAL CHARGES	\$400,422.48		\$363,077.41		10.3%
<u>CUMULATIVE FOR FISCAL YEAR</u>					
PUMPING STATION DISCHARGE- Start July 1,2025	1,350,150,000	GAL	1,278,050,000	GAL	5.6%
AMOUNT SOLD	1,348,717,593	GAL	1,320,806,560	GAL	2.1%
SYSTEM LOSSES	1,432,407	GAL	-42,756,560	GAL	N/A
SYSTEM LOSSES (PERCENT)	0.1%		-3.3%		N/A
TOTAL CHARGES FOR SERVICES	\$3,416,733.75		\$3,234,361.91		5.6%
AVERAGE RATE PER 1000 GAL SOLD(combined with all service charges)					
<u>PEAK DAY</u>					
MONTH -1/15/2026 (1/30/2025)	5.51	MGD	5.41	MGD	
FISCAL YEAR-TO-DATE - 07/29/2025 (08/28/2024)	11.56	MGD	9.88	MGD	

TO: Chairperson Boerman and Members of the Board of Public Works

FROM: Jason Postma, Water Operations Manager

SUBJECT: Water Department On-Going Projects Update

DATE: March 2, 2026

Meter Replacement Program-

- Total Water Meters- 3,031
 - AMI Water Meters-2,682 (88%)
 - Radio Read Water Meters-107 (3.5%)
 - Touch Read Water Meters-240 (7.9%)
 - 99.9% of all large diameter meters are replaced
 - 1 remaining out of 212 large diameter meters to replace. (On Galv Service)

Galvanized Service line Replacement Program-

- Replaced (3) GSL in 2026 (Replaced (111) GSL in 2025)
- Replaced (2) GSL in February
- Replaced (858) GSL since June 18, 2018, when New EGLE Requirements were Implemented.
- Approximately (143) total GSLR still needs replacing.

Other Work Projects-

- Logan Estates Meter Replacement began (approximately 380 meters) (165 replaced) (43%)
- Church St. Reconstruction Sewer Plant Rd new water service installed and operational
- SCADA and Network Updates
- 800 Riley St. JR Automation Water Main Install
- Relocation of Fire Service to 201 W Washington

Water Administration Projects-

- Consumer Confidence Report
- Carlton Pump Station
 - Engineering is ongoing for pump 3
- Water Conservation Program
- New First Aid Kits

TO: Chairperson Boerman and Members of the Board of Public Works
 FROM: Brian L. Coots, Electrical Transmission & Distribution Manager
 SUBJECT: Electric Transmission & Distribution Department Projects Update
 DATE: March 10th, 2026

City Undergrounding Projects

Staff would like to provide the Board with an update on the ongoing effort to transition portions of our primary distribution system to underground service. Over the past several weeks, crews have been actively installing switchgear cabinets and pulling primary service cable through newly installed conduits to transformer bases serving customers located east and west of Centennial Street. This work represents a significant step toward improving system reliability and reducing exposure of primary equipment to weather-related outages. Crews will continue progressing toward completion of this portion of the project with a target of finishing in early spring. As part of the remaining work, staff also plan to complete a directional bore beneath the creek to extend underground service to customers located along N. Church Street. This final segment will allow the remaining overhead primary equipment in the area to be placed underground and bring the project to completion.

Fairview Circuit Breaker Replacement

Since the last Board update, the three 69 kV circuit breakers have been delivered and are now on-site. Staff have also completed the bid process for the construction portion of the project. Pending Board approval of the construction bid services, staff plan to have the selected contractor mobilize to the site as soon as possible to begin work modifying and expanding the existing breaker foundations in preparation for installation of the new equipment.

Outage Statistics

APPA will compile our reliability data from calendar year 2025 and benchmark our performance against other municipal and investor-owned utilities. Compared to the previous calendar year, we experienced fewer outages; however, the average outage duration was longer. Staff believe the extended outage on September 20 is the primary reason CAIDI appears elevated compared to 2024 data. Once the APPA reliability report is returned, staff will be able to conduct a more detailed analysis of the outage data.

Rolling Outage Statistics	2024	2025
SAIDI	5.042346	25.14507
SAIFI	0.1299832	0.2640535
CAIDI	38.79229	95.2272
ASAI	99.99906	99.99558
Momentary Interruptions	6	4
Sustained Interruptions	18	29

*Major Event Days Included

TO: Chairperson Boerman and Members of the Board of Public Works

FROM: Brian L. Coots, Electric T&D Manager

SUBJECT: Fairview Substation 69kV Breaker Replacement – Construction Bids

DATE: March 10th, 2026

The following construction bid recommendation is submitted for Board approval. This project is included in the FY2026 Capital Improvement Plan as part of the \$500,000 budgeted for the Fairview Substation Breaker Replacement Project.

To date, three (3) 69kV circuit breakers have been purchased for a total of \$300,567 and engineering design review services have been procured for \$17,500, bringing the current project total to \$318,067. Approval of this construction contract will represent the final major component required to complete the Fairview Substation breaker replacement project.

Description:

This project involves replacing three (3) existing 69kV circuit breakers at the Fairview Substation. These breakers have been targeted for replacement due to their age and increasing maintenance requirements, which present a growing risk to system reliability and service continuity. Preventative maintenance reports from previous years have documented the degradation of this equipment, and staff have determined that replacement is the most reliable long-term solution.

The selected contractor will be responsible for assembling and installing the new circuit breakers, including retrofitting existing foundations, modifying and terminating control wiring, and completing associated installation work necessary to place the new breakers into service. This work will utilize the breakers previously approved and purchased by the Board.

A bid alternate option was requested to obtain pricing for the proper disposal of the existing circuit breakers after removal and was not required as part of the base bid.

Upon completion of construction, staff will coordinate testing and commissioning activities to ensure the new breakers are fully operational and integrated into the substation system.

Bidder Name	Quote	Meets Specification	Comments
Kent Power	Base Bid: \$85,780 Bid Alternate: \$27,815	YES	RECOMMEND BOTH
Newkirk Electric	Base Bid: \$164,040 Bid Alternate: N/A	YES	

Recommendation:

Approve the base bid and bid alternate for construction at Fairview Substation from Kent Power in the amount of \$113,595 for the Fairview 69kV Breaker Replacement Construction Services.

With approval of the recommended bid of \$113,595, the total project cost is estimated at \$431,662, including the \$318,067 previously committed for materials and engineering services, and remains well within the \$500,000 budget allocated for the Fairview Substation Breaker Replacement Project.

Attachments: Kent Power Bid Package
Fairview Substation 69kV Circuit Breaker Replacement- Bid Tab

means, methods, techniques, sequences, and procedures of construction to be employed by Bidder; and (3) Bidder's safety precautions and programs.

- F. Bidder agrees, based on the information and observations referred to in the preceding paragraph, that no further examinations, investigations, explorations, tests, studies, or data are necessary for the determination of this Bid for performance of the Work at the price bid and within the times required, and in accordance with the other terms and conditions of the Bidding Documents.
- G. Bidder is aware of the general nature of work to be performed by Owner and others at the Site that relates to the Work as indicated in the Bidding Documents.
- H. Bidder has given Engineer written notice of all conflicts, errors, ambiguities, or discrepancies that Bidder has discovered in the Bidding Documents, and confirms that the written resolution thereof by Engineer is acceptable to Bidder.
- I. The Bidding Documents are generally sufficient to indicate and convey understanding of all terms and conditions for the performance and furnishing of the Work.
- J. The submission of this Bid constitutes an incontrovertible representation by Bidder that Bidder has complied with every requirement of this Article, and that without exception the Bid and all prices in the Bid are premised upon performing and furnishing the Work required by the Bidding Documents.

ARTICLE 4 – BIDDER'S CERTIFICATION

4.01 Bidder certifies that:

- A. This Bid is genuine and not made in the interest of or on behalf of any undisclosed individual or entity and is not submitted in conformity with any collusive agreement or rules of any group, association, organization, or corporation;
- B. Bidder has not directly or indirectly induced or solicited any other Bidder to submit a false or sham Bid;
- C. Bidder has not solicited or induced any individual or entity to refrain from bidding; and
- D. Bidder has not engaged in corrupt, fraudulent, collusive, or coercive practices in competing for the Contract. For the purposes of this Paragraph 4.01.D:
 - 1. "corrupt practice" means the offering, giving, receiving, or soliciting of anything of value likely to influence the action of a public official in the bidding process;
 - 2. "fraudulent practice" means an intentional misrepresentation of facts made (a) to influence the bidding process to the detriment of Owner, (b) to establish bid prices at artificial non-competitive levels, or (c) to deprive Owner of the benefits of free and open competition;
 - 3. "collusive practice" means a scheme or arrangement between two or more Bidders, with or without the knowledge of Owner, a purpose of which is to establish bid prices at artificial, non-competitive levels; and
 - 4. "coercive practice" means harming or threatening to harm, directly or indirectly, persons or their property to influence their participation in the bidding process or affect the execution of the Contract.

ARTICLE 5 – BASIS OF BID

5.01 Bidder will complete the Work in accordance with the Contract Documents for the following price:

- A. Fairview Substation 69KV BREAKER Replacement Construction Project

Lump Sum Bid Price	- CONSTRUCTION BASE BID	\$ 85,780.00
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ARTICLE 6 – TIME OF COMPLETION

- 6.01 Bidder agrees that the Work will be substantially complete and will be completed and ready for final payment in accordance with Paragraph 15.06 of the General Conditions on or before the dates or within the number of calendar days indicated in the Agreement.

ARTICLE 7 – ATTACHMENTS TO THIS BID

- 7.01 The following documents are submitted with and made a condition of this Bid:
- A. Required Bid security;

ARTICLE 8 – DEFINED TERMS

- 8.01 The terms used in this Bid with initial capital letters have the meanings stated in the Instructions to Bidders, the General Conditions, and the Supplementary Conditions.

ARTICLE 9 – BID SUBMITTAL

BIDDER:

Kent Power Utility Services LLC.

By:
[Signature]



[Printed name] Troy Kent, President

(If Bidder is a corporation, a limited liability company, a partnership, or a joint venture, attach evidence of authority to sign.)

Attest:
[Signature]



[Printed name] Wendy Bonter

Title: Estimating Admin.

Submittal Date: 3/3/2026

Address for giving notices:

7800 Childsdale Avenue

Rockford, MI 49341

Telephone Number: 616-678-5775

Fax Number: 616-678-4100

Contact Name and e-mail address: Randal Smith

Estimating@kentpower.com

Bidder's License No.: N/A

(where applicable)



POWERLINE-SUBSTATION-NATURAL GAS

March 2, 2026

ZBPW

Mr. Brian Coots

Subject: Fairview Substation

Our proposal is based upon the following clarifications.

INCLUDED:

1. Kent Power is a WBE (Women's Business Enterprise).
2. Please be aware that a delay in receiving a PO for this project may affect our ability to start & complete the SOW within the timeframe given. Due to timing for the terminals we will need to have an executed contract no later than March 20th, 2026 to complete the project by the end of May.
3. We have quoted Hubbel for the terminals. They have a 10 Week lead time. If we must use Anderson, there is an 18-20 week lead time.
4. Re-mobilization for our substation crew is \$8,500.00.
5. All spoils removed from site will be transported to the dirt pile at Riley St substation as directed by Brian.
6. Kent Power to supply necessary trash dumpsters.
7. All permits and bonding, including but not limited to road crossings, SWPPP, river crossings, railroad crossing, etc. by others.
8. Any change orders will be set in writing before proceeding with the work.
9. This proposal is for Replacing 3 69 KV Circuit Breakers. There will only be clearance to the bottom of the breaker switches.
10. We will be reusing the existing breaker drops with new terminals.
11. Kent Power will be modifying 3 breaker foundations to accommodate the new breakers.
12. Kent Power will be reusing the existing underground conduit and precast cable trench and replacing the above grade flex conduit to the cabinets.

7800 Childsdale Ave NE Rockford, MI 49341 (616) 678-5775 Main / (616) 678-4100 Fax

www.kentpower.com



POWERLINE-SUBSTATION-NATURAL GAS

13. Cable to be procured and installed by Kent Power.

14. New ground tails to the (3) Breakers will be by Kent Power.

Subcontractors being used:

- Gelock- lifting old breakers out and setting new breaker in.

Optional scope of work:

- Price for Kent to contract TCI to dispose of the old breakers (\$27,815.00).

Extra work required due to substituted equipment, material availability, engineering changes, or other changes in the scope of the project would be handled with a "Change Order".

Thank you for the opportunity to provide this proposal.

Please let me know if you have any questions.

Thank you,

Randal Smith
Estimator
231-624-2080
rsmith@kentpower.com

SCHEDULE OF VALUES

**ZEELAND BOARD OF PUBLIC WORKS
FAIRVIEW SUBSTATION 69KV BREAKER CONSTRUCTION PROJECT**

<u>Unit</u>	<u>Description</u>	<u>No. of Units</u>	<u>Labor</u>	<u>Material</u>	<u>Labor and Materials</u>	<u>Extended Labor and Materials</u>
E1	69kV SF6 Power Circuit Breaker	3	6,164.00	XXXXXXXX	6,164.00	18,492.00
E2	Demo 69kV SF6 Power Circuit Bkr.	3	2,646.00	0.00	2,646.00	7,938.00
J1	Above Grade <u>CONTROL</u> Conduit	LOT	1,710.00	610.00	2,320.00	2,320.00
J2	Control Cable	LOT	13,357.00	7,569.00	20,925.00	20,925.00
K1	69kV Breaker Foundation Modifications	3	5,173.00	885.00	6,058.00	18,174.00
L1	Site Work	LOT	0.00	0.00	0.00	0.00
N1	Station Ground Grid Modifications	LOT	1,135.00	659.00	1,794.00	1,794.00
S1	69kV Bus and Fittings	LOT	3,322.00	1,870.00	5,192.00	5,192.00
S2	15kV Bus and Fittings	LOT	0.00	0.00	0.00	0.00
U1	Insurance and Bonding	LOT	2,445.00	0.00	2,445.00	2,445.00
U2	Mobilization	LOT	8,500.00	0.00	8,500.00	8,500.00

Construction Base Bid \$ 85,780.00

Total Owner-Furnished Material \$ **\$254,016.00**

Total Project Cost Fairview Substation \$ 339,796.00

Labor amounts to include Labor, Equipment, Overhead and Profit

Material amounts to include Contractor's Invoice Cost Only

Signed (Contractor) Wendy Bontar

Date 3/3/2026

The Successful Bidder will be required to complete this Schedule of Values as part of the execution of the contract.

CNA SURETY

Bid Bond

Bond No. N/A

CONTRACTOR:

(Name, legal status and address)

Kent Power Inc
7800 Childsdale Avenue NE
Rockford MI 49341

SURETY: Western Surety Company: South Dakota Corporation

(Name, legal status and principal place of business)

151 N. Franklin Street
17th Floor
Chicago, IL 60606

This document has important legal consequences. Consultation with an attorney is encouraged with respect to its completion or modification.

Any singular reference to Contractor, Surety, Owner or other party shall be considered plural where applicable.

OWNER:

(Name, legal status and address)

Zeeland Board of Public Works
350 Washington Ave
Zeeland, MI

BOND AMOUNT: Five percent of the accompanying bid (5%)

PROJECT:

(Name, location or address, and Project number, if any)

Substation Breaker Replacement - Fairview Substation Zeeland, MI 48464

The Contractor and Surety are bound to the Owner in the amount set forth above, for the payment of which the Contractor and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, as provided herein. The conditions of this Bond are such that if the Owner accepts the bid of the Contractor within the time specified in the bid documents, or within such time period as may be agreed to by the Owner and Contractor, and the Contractor either (1) enters into a contract with the Owner in accordance with the terms of such bid, and gives such bond or bonds as may be specified in the bidding or Contract Documents, with a surety admitted in the jurisdiction of the Project and otherwise acceptable to the Owner, for the faithful performance of such Contract and for the prompt payment of labor and material furnished in the prosecution thereof; or (2) pays to the Owner the difference, not to exceed the amount of this Bond, between the amount specified in said bid and such larger amount for which the Owner may in good faith contract with another party to perform the work covered by said bid, then this obligation shall be null and void, otherwise to remain in full force and effect. The Surety hereby waives any notice of an agreement between the Owner and Contractor to extend the time in which the Owner may accept the bid. Waiver of notice by the Surety shall not apply to any extension exceeding sixty (60) days in the aggregate beyond the time for acceptance of bids specified in the bid documents, and the Owner and Contractor shall obtain the Surety's consent for an extension beyond sixty (60) days.

If this Bond is issued in connection with a subcontractor's bid to a Contractor, the term Contractor in this Bond shall be deemed to be Subcontractor and the term Owner shall be deemed to be Contractor.

When this Bond has been furnished to comply with a statutory or other legal requirement in the location of the Project, any provision in this Bond conflicting with said statutory or legal requirement shall be deemed deleted herefrom and provisions conforming to such statutory or other legal requirement shall be deemed incorporated herein. When so furnished, the intent is that this Bond shall be construed as a statutory bond and not as a common law bond.

Signed and sealed this 3rd day of March, 2026.

Wendy Bonter
(Witness)

[Signature]
(Witness)

Kent Power Inc
(Principal) (Seal)

[Signature]
(Title)

Western Surety Company
(Surety) (Seal)

Tammy VanderSlelt
(Title) Tammy VanderSlelt, Attorney-In-Fact

Western Surety Company

POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT

Know All Men By These Presents, That WESTERN SURETY COMPANY, a South Dakota corporation, is a duly organized and existing corporation having its principal office in the City of Sioux Falls, and State of South Dakota, and that it does by virtue of the signature and seal herein affixed hereby make, constitute and appoint

Tammy Vander Stelt, Meredith Slobodnik, John B Rogers, Kateri Ann Schutt, Sean Casey, Jacob Schrock, Individually

of Grand Rapids, MI, its true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on its behalf bonds, undertakings and other obligatory instruments of similar nature

- In Unlimited Amounts -

and to bind it thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of the corporation and all the acts of said Attorney, pursuant to the authority hereby given, are hereby ratified and confirmed

This Power of Attorney is made and executed pursuant to and by authority of the Authorizing By-Laws and Resolutions printed at the bottom of this page, duly adopted, as indicated, by the shareholders of the corporation

In Witness Whereof, WESTERN SURETY COMPANY has caused these presents to be signed by its Vice President and its corporate seal to be hereto affixed on this 25th day of February, 2026.



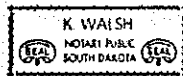
WESTERN SURETY COMPANY

Larry Kasten, Vice President

State of South Dakota }
County of Minnehaha } ss

On this 25th day of February, 2026, before me personally came Larry Kasten, to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Sioux Falls, State of South Dakota, that he is a Vice President of WESTERN SURETY COMPANY described in and which executed the above instrument; that he knows the seal of said corporation, that the seal affixed to the said instrument is such corporate seal; that it was so affixed pursuant to authority given by the Board of Directors of said corporation and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporation.

My commission expires
December 4, 2031



K. Walsh, Notary Public

CERTIFICATE

I, Paula Kolsrud, Assistant Secretary of WESTERN SURETY COMPANY do hereby certify that the Power of Attorney hereinabove set forth is still in force, and further certify that the By-Laws and Resolutions of the corporation printed below this certificate are still in force. In testimony whereof I have hereunto subscribed my name and affixed the seal of the said corporation this 3rd day of March, 2026.



WESTERN SURETY COMPANY

Paula Kolsrud, Assistant Secretary

Authorizing By-Laws and Resolutions

ADOPTED BY THE SHAREHOLDERS OF WESTERN SURETY COMPANY

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the shareholders of the Company.

Section 7. All bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, and Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys in Fact or agents who shall have authority to issue bonds, policies, or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile.

This Power of Attorney is signed by Larry Kasten, Vice President, who has been authorized pursuant to the above Bylaw to execute power of attorneys on behalf of Western Surety Company.

This Power of Attorney may be signed by digital signature and sealed by a digital or otherwise electronic-formatted corporate seal under and by the authority of the following Resolution adopted by the Board of Directors of the Company by unanimous written consent dated the 27th day of April, 2022:

"RESOLVED: That it is in the best interest of the Company to periodically ratify and confirm any corporate documents signed by digital signatures and to ratify and confirm the use of a digital or otherwise electronic-formatted corporate seal, each to be considered the act and deed of the Company."

Go to www.cnasurety.com > Owner / Oblige Services > Validate Bond Coverage, if you want to verify bond authenticity.

ZEELAND BOARD OF PUBLIC WORKS

Project Name: Fairview Substation 69kV Circuit Breaker Replacement

Bid Item: Construction Services

Bid Opening Date: 3/3/2026 1:56pm

BIDDER	BID BOND	TOTAL COST	DIFFERENTIAL
Kent Power	✓	\$ 85,780.00	
Newkirk Electric	✓	\$ 164,040.00	

Prepared By: Brian Maat / Bri. Maat

Title: Electric T + D Engineer

Date: 3-3-26

Witnessed By: Christopher Pillsbury

Title: GIS Analyst

Date: 3-3-2026

ELECTRIC DEPARTMENT REPORT

January 2026

<u>OPERATIONS</u>	<u>January 2026</u>		<u>January 2025</u>		<u>PERCENT CHANGE</u>
BPW	230,814	KWH	274,980	KWH	-16.1%
RENEWABLES	6,893,924	KWH	7,032,965	KWH	-2.0%
PURCHASED POWER	<u>30,761,301</u>	KWH	<u>30,136,090</u>	KWH	2.1%
SYSTEM TOTAL	37,886,039	KWH	37,444,035	KWH	1.2%

<u>ENERGY SOLD</u>					
RESIDENTIAL	4,158,970	KWH	4,133,490	KWH	0.6%
COMMERCIAL	2,296,189		2,979,483		-22.9%
INDUSTRIAL	25,808,322	KWH	24,214,270	KWH	6.6%
PUBLIC	<u>2,174,648</u>		<u>2,215,054</u>		-1.8%
SYSTEM TOTAL	34,438,129	KWH	33,542,297	KWH	2.7%

<u>CHARGES FOR SERVICES</u>					
RESIDENTIAL	\$434,892.93		\$412,833.63		5.3%
COMMERCIAL	\$244,158.72		\$286,920.77		-14.9%
INDUSTRIAL	\$2,155,171.51		\$1,965,243.48		9.7%
PUBLIC	\$196,228.73		\$192,484.39		1.9%
STREET LIGHTS	<u>\$10,513.69</u>		<u>\$10,294.10</u>		2.1%
TOTAL CHARGES	\$3,040,965.58		\$2,867,776.37		6.0%

<u>CUMULATIVE FOR FISCAL YEAR</u>					
KWH PURCHASED AND GENERATED	275,951,128	KWH	269,414,814	KWH	2.4%
KWH SOLD	270,904,853	KWH	262,624,710	KWH	3.2%
SYSTEM LOSSES	5,046,275	KWH	6,790,104	KWH	
SYSTEM LOSSES (PERCENT)	1.8%		2.5%		
TOTAL CHARGES FOR SERVICES	\$22,523,805.49		\$22,031,352.53		
AVERAGE RATE PER KWH SOLD	\$0.08314		\$0.08389		-0.9%

<u>PEAK HOUR</u>					
PURCHASED POWER - 1/22/26 @ 12PM	64,337	KW	64,109	KW	
POWER GENERATED	<u>0</u>	KW	<u>0</u>	KW	
TOTAL PEAK	64,337	KW	64,109	KW	0.4%
ALL TIME PEAK - 91,663 KW - 6/24/25 @ 2PM					

<u>RENEWABLE ENERGY CREDITS</u>	Monthly RECs Generated	REC Bank (Available)	Pending (Est.)	Total (with Pending)
BEEBE WIND FARM	680	12,334	1,994	14,328
PEGASUS WIND FARM	4,265	74,156	12,049	86,205
ASSEMBLY SOLAR 1	614	30,555	2,696	33,251
ASSEMBLY SOLAR 2	750	38,473	3,310	41,783
INVENERGY SOLAR	432	36,613	1,421	38,034
BRANDT WOODS SOLAR	221	0	4,816	4,816
WHITE TAIL SOLAR	167	0	432	432
PURCHASED	0	0	0	0
TOTALS:	<u>7,129</u>	<u>192,131</u>	<u>26,718</u>	<u>218,849</u>
2025 COMPLIANCE REQUIREMENT:				<u>64,442</u>
2026 COMPLIANCE REQUIREMENT:				<u>66,072</u>
BALANCE (Carry Forward):				<u>88,335</u>

VOLUNTARY GREEN PROGRAM - 2025	0.0	59	0	59
VOLUNTARY GREEN PROGRAM - 2026	6.8	7	0	7

Note 1: 'Pending' RECs have been generated, are due to the BPW and are awaiting transfer

Note 2: RECs counts include estimated, applicable Michigan Incentive RECs (iRECs)

Note 3: 75,493 CY2025 Pending RECs were received from MPPA on 2/28/2026

<u>DECEMBER 2025 FUEL AND PURCHASED POWER COSTS</u>	<u>TOTAL COST</u>	<u>KWH</u>	<u>AVERAGE COST (MILLS)</u>
FUEL USED AT PLANT	\$9,611.46	33,050	290.82
PURCHASED POWER	<u>\$2,151,113.81</u>	<u>36,425,731</u>	<u>59.05</u>
SYSTEM TOTAL	\$2,160,725.27	36,458,781	59.26

<u>POWER COST ADJUSTMENT FACTOR (PCA)</u>	
MONTHLY PCA CALCULATION: = (SYSTEM AVERAGE COST - 60.00) X 1.04 X 0.001	(\$0.000765)
PCA - 12 MONTH ROLLING AVERAGE:	\$0.005465
Note: The PCA base rate and loss factor were updated in conjunction with the electric rate adjustment, effective January 1, 2026	

TO: Chairperson Boerman and Members of the Board of Public Works

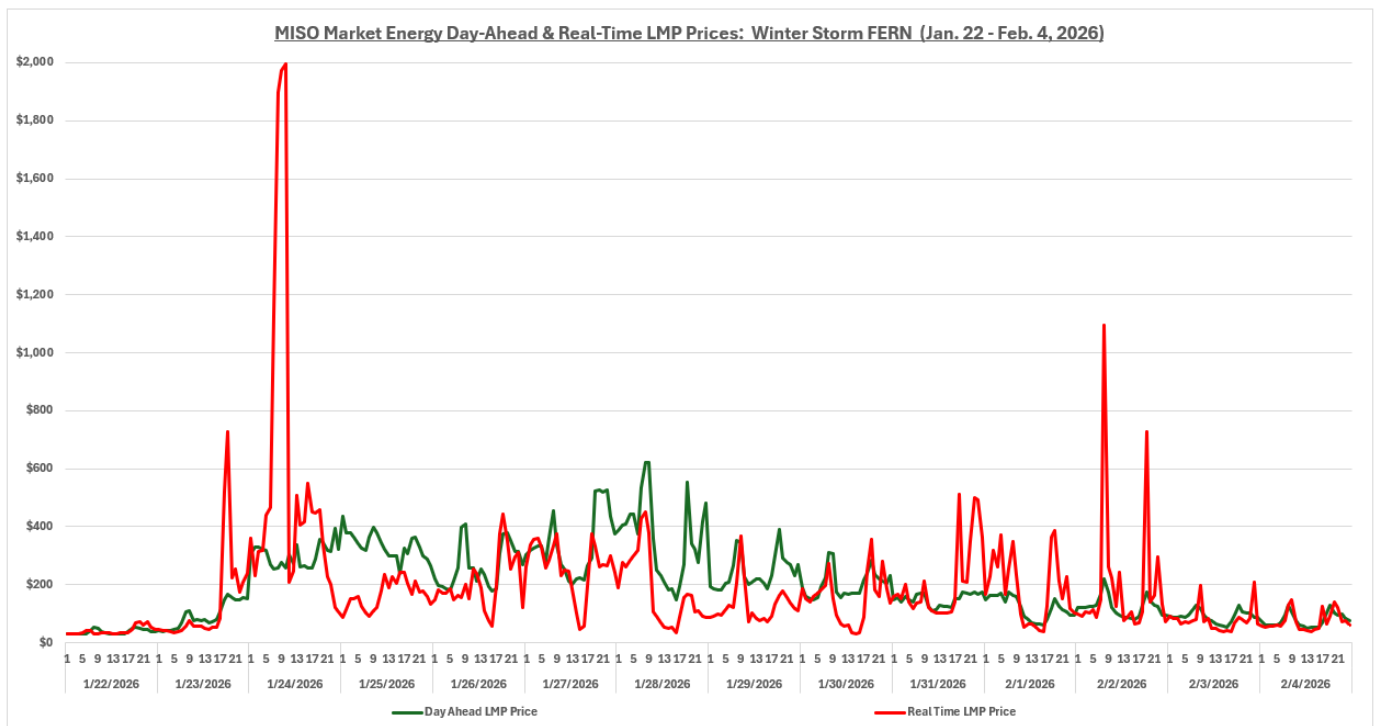
FROM: Robert Mulder - Power Supply & Market Operations Manager / Utilities Manager Designee

SUBJECT: Power Production and Buildings & Grounds Department Report

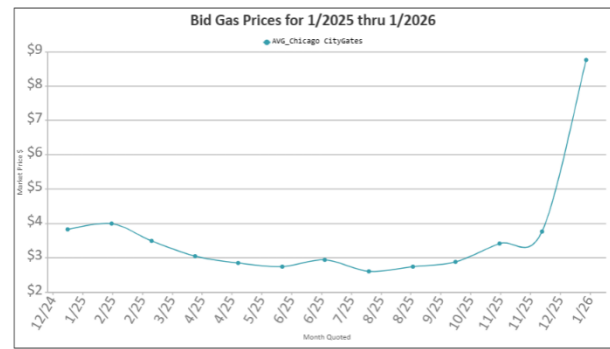
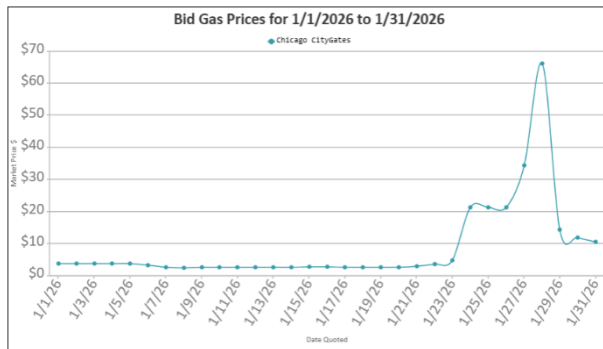
DATE: March 3, 2026

Operations & Power Supply: January 2026

- January began quietly, but experienced significant market volatility in both MISO market energy and natural gas prices due to Winter Storm Fern. Fern brought widespread ice, snow, and extreme cold across a large portion of the eastern United States. The impact was long-lasting, extending from January 23 into early February, resulting in significantly elevated power supply costs during this period:
 - Natural Gas prices at Chicago City Gates (Jan. 23 – Feb. 3):
 - Average: \$19.48 / MMBTU, Range: \$4.79 - \$66.24 / MMBTU
 - MISO Market Energy Prices (Jan. 23 – Feb. 3):
 - Day-Ahead: Average: \$218.16 / MWh, Range: \$39.53 – \$622.97 / MWh
 - Real-Time: Average: \$205.53 / MWh, Range: \$31.49 - \$1,995.40 / MWh
 - A Max. Generation Emergency Event (LMR Deployment) was issued by MISO on Saturday, January 24, 2026, from 6:00am – 12:00pm EST, in response to extreme cold winter weather and high electric grid demand. BPW staff responded by running all available BPW generating units during this event.
 - A natural gas Operational Flow Order (OFO) was issued by SEMCO Energy during this period, due to higher-than-normal demand on their system.
 - The full impact of increased energy and fuel costs during this period continue to be evaluated as invoices are received, but significantly impacted the Power Cost Adjustment (PCA) in February.



- As mentioned, Winter Storm Fern caused significant increases in monthly MISO market energy prices:
 - Day-ahead average: \$100.194/MWh (+102.1% year-over-year)
 - Real-Time average: \$89.880/MWh (+83.4% year-over-year)
- Similarly, Winter Storm Fern significantly impacted natural gas spot market prices for the month:
 - January opened at \$3.73, increased to a peak of \$66.24 on Jan. 28, and finished the month at \$10.55/MMBTU (*Chicago City Gates*).
 - Monthly average: \$8.778/MMBtu – A 133% increase from December’s average of \$3.766/MMBtu.
 - The BPW purchases most of our natural gas through Constellation Energy, as part of a ‘pool’. The average pool price for the month was ~\$15.00/MMBtu, due to the volume of gas purchased to meet the demand of pool participants during the period of elevated pricing and system constraints. BPW staff are exploring hedging strategies to mitigate these risks in the future.



Renewable Energy Credits (RECS): January 2026

- During January, an estimated 7,129 RECs were generated (pending) in the MIRECS system from Beebe, Pegasus Wind, and the Assembly / Invenergy / Brandt Woods / White Tail Solar PPAs.
- Voluntary Green Program participation remained steady with five (5) customers, totaling 6.8 RECs.
- The BPW’s MIRECs account balance presently stands at 192,131 (2023-2025 vintage). An additional estimated 26,718 RECs are pending, bringing the projected total to 218,849. The 2025 compliance requirement is 64,442, resulting in a projected balance of 154,407 after compliance.

Projects & Department Updates

- Kregg Schmidt - Electric System Operator II Certification:** Kregg achieved Operator II certification on January 22, 2026. Kregg received an exceptional score on both the oral and written examinations, demonstrating his knowledge and proficiency as a BPW Electric System Operator. This is a significant accomplishment and will be recognized at an upcoming all-staff meeting.
- Integrated Resource Plan (IRP) Update & Stakeholder Engagement Project:** nFront continues to make progress on the IRP models, evaluating both Business-As-Usual and PA235 scenarios and several versions of each. The third and final Stakeholder Working Group (SWG) session will be held on Thursday, March 19, 2026, from 4:00 – 6:00pm at the Howard Miller Community Center. Preliminary results from the study will be presented to the stakeholders, and staff anticipate that a representative from MPPA will be present to discuss objectives the agency is working on and opportunities for collaboration. Please visit the BPW’s Power Supply Strategic Planning website for updates:

<https://zeelandbpw.com/power-generation-supply>

- MPPA BTMG Initiative:** Independent from our IRP update, MPPA is exploring the potential of member owned, and possibly jointly owned, Behind-The-Meter Generation (BTMG) projects to address open capacity positions in most member portfolios in the coming years. Zeeland is actively participating in this endeavor as a parallel initiative to our IRP, to explore potential options and position ourselves to move forward as opportunities arise.
- Power Plant Natural Gas Main Replacement Project:** A project kick-off meeting was held on February 27, with representatives from SEMCO Energy, Northern Boiler Mechanical, and BPW staff. The project is currently on track for installation in the spring of 2026.

- **Employee Retirements:** An open position for an Electric System Operator was posted in early January, in preparation for Bryan Kuiken’s upcoming retirement. Applications have been received and interviews are currently being conducted with potential candidates to fill the role.
- **APPA Legislative Rally:** General Manager Boatright, myself, MMEA members throughout the state, and APPA delegates from across the nation attended the 2026 APPA Legislative Rally in Washington D.C. held on February 23-25 to meet with lawmakers and advocate for Public Power. During our visit, we met with Congressmen Bill Huizenga and John Moolenaar, and members of Senator Elisa Slotkin and Gary Peters’ staff.
- **Remembering Keith Parrott, MPPA Staff:** Keith Parrott, MPPA’s Manager of Power Supply, passed away unexpectedly on February 21, 2026, at the age of 43. Keith was a respected leader at MPPA, instrumental in assisting the BPW and other members with power supply transactions, strategies and related matters for over a decade. Keith will be greatly missed not only as an experienced professional, but as a colleague and friend to MPPA staff, the BPW, and countless others.

Buildings & Grounds

- **BPW Office Remodel & Expansion Project:** The project remains substantially on schedule targeting a June 3rd completion date. Construction is progressing quickly; interior framing is nearly complete, along with electric / plumbing / mechanical rough-in and drywall installation is scheduled to begin within the next 2 weeks. The project budget remains on track with an estimated 45% of Lakewood’s construction contingency remaining at this time.
- **General Facilities Work:** Buildings & Grounds staff remain busy with various indoor facilities improvement projects, snow / ice removal, and supporting construction of the building remodel and expansion project. Spring clean-up is just around the corner as well.

TO: Chairperson Boerman and Commissioners

FROM: Bob Mulder, Power Supply and Market Operations Manager

SUBJECT: Item 7 - Other Business – March 10, 2026 Board of Commissioners Meeting

DATE: March 6, 2026

A. Electric SCADA Server Replacement: Refer to IT Director Maloney’s memo included under this tab. This action item was approved by City Council at their March 2nd regular meeting contingent on Board of Commissioner approval.

Requested Action: Approve the purchase of three replacement SCADA servers in an amount not to exceed \$45,675, which includes a 5% contingency to address potential pricing fluctuations, utilizing previously approved capital funds, and authorize procurement through the MiDeal cooperative contract.

C. Upcoming Events:

- **Next Regular ZBPW Board Meeting, Tuesday, April 14, 2026, 3:30 p.m., Water Warehouse Meeting Space, 330 E. Washington Ave, Zeeland**
- Power Supply Strategic Planning and Stakeholder Engagement Initiative Stakeholder Working Group Meeting #3, Thursday, March 19, 2026, 4:00 – 6:00 p.m., HML North Activity Room
- MMEA Legislative Reception, Wednesday, April 15, 2026, 11:00 a.m. – 1:00 p.m., Lansing, MI
- Zeeland Citizen’s Academy, Wednesdays, April 15 - May 20, 2026, Graduation – June 1, 2026
- ZBPW Business & Industry Breakfast, Thursday, April 23, 7:30 – 9:00 a.m., Howard Miller Community Center Banquet Room
- MPPA Stakeholders Meeting, Thursday, May 14, 12:00 noon to 6:30 p.m., Frederik Meijer Gardens



BPW BOARD MEMORANDUM

TO: Chairperson Boerman and BPW Board Members
FROM: Tim Maloney, IT Director
SUBJECT: Board of Public Works Electric SCADA Server Refresh
DATE: February 26, 2026
CC: BPW Board Agenda March 10, 2026

Background:

Zeeland Board of Public Works Electric SCADA (Supervisory Control and Data Acquisition) infrastructure supports critical operational systems. The existing SCADA application servers and replication server have reached end-of-life and are no longer within their recommended hardware lifecycle. Continued operation on aging infrastructure increases the risk of hardware failure, extended downtime, and limited manufacturer support options.

Enterprise server hardware pricing remains volatile due to global supply chain pressures, AI-driven data center demand, and tariff impacts. These conditions have elevated equipment costs and reduced pricing predictability. Including a modest contingency is prudent to address potential fluctuations prior to final procurement.

Proposal:

The proposed refresh includes:

- Replacement of two virtual SCADA application servers
- Replacement of one virtual replication server
- Deployment of three new enterprise-class servers
- Elimination of two virtual domain controllers within the SCADA network
- Migration of hypervisors from VMware to Microsoft Hyper-V, reducing ongoing licensing costs
- Preservation of redundancy to maintain continuous SCADA operations

The cost per server is \$14,500, resulting in a base purchase total of:

$$3 \text{ servers} \times \$14,500 = \$43,500$$

A 5% contingency is recommended due to current market volatility:

5% contingency = \$2,175

Total not-to-exceed amount:

\$45,675

Capital funds previously requested and allocated include:

- \$35,000 for two SCADA servers
- \$15,000 for one replication server

Total capital allocation: \$50,000

The proposed purchase, including contingency, remains within the approved capital allocation.

The quoted pricing is provided directly by Dell under the State of Michigan MiDeal cooperative purchasing contract, which satisfies competitive procurement requirements. Accordingly, staff recommends that the formal three-bid process be waived for this purchase in accordance with the City's purchasing policy.

Recommendations:

It is recommended that the BPW proceed with the purchase of three replacement SCADA servers in an amount not to exceed \$45,675, which includes a 5% contingency to address potential pricing fluctuations, utilizing previously approved capital funds, and authorize procurement through the MiDeal cooperative contract.

Suggested Motion:

Motion to approve the purchase of three BPW Electric SCADA replacement servers from Dell under MiDeal Contract pricing in an amount not to exceed \$45,675.



Tim Maloney, IT Director