

Regular Meeting
 Board of Public Works
 Water Warehouse
 April 14, 2026

The regular meeting of the Board of Public Works Commission was held at the BPW Water Warehouse, 330 E. Washington, Tuesday, April 14, 2026. Chairperson Boerman called the meeting to order at 3:31 p.m.

PRESENT: Commissioners – Chairperson Boerman, Vice Chair Cooney, Query, VanAst, Walters

ABSENT: Commissioners – None

Staff Present: BPW General Manager Boatright; Power Supply & Market Operations Manager/Utilities Manager Designee Mulder; Water Operations Manager Postma, Electrical Transmission & Distribution Manager Coots, City of Zeeland ACM/Finance Director Plockmeyer, IT Manager Maloney, City of Zeeland Clerk DeVerney

Motion was made by Commissioner Walters and seconded by Commissioner Cooney to approve the minutes of March 10, 2026, Regular Meeting. Motion carried. All voting aye.

Public Comment

None.

Safety Minute

Be tick free.

26.020 Approve Cash Disbursements and Recommended Cash Transfers

Motion was made by Commissioner Walters and seconded by Commissioner Cooney to approve the February 2026 cash disbursements and the regular monthly transfers for the month of January 2026 as follows:

Cash and Investments as of:	February 28, 2026	
	<u>Electric</u>	<u>Water</u>
Receiving	\$ 3,666,273	\$ 472,180
Accumulated Debt Service (In Receiving Fund)	-	-
Plant Improvements and Contingencies	12,962,954	13,832,886
Bond and Interest Payment Reserve*	-	-
Totals	<u>\$ 16,629,227</u>	<u>\$ 14,305,066</u>

*Reserve required per electric and water revenue bond ordinances.

Recommended Transfers for the Month: February-26

	<u>Electric</u>	<u>Water</u>
Receiving	(57,645)	-
Accumulated Debt Service	-	-
Plant Improvements and Contingency	-	-
General Fund (per charter provision)	57,645	-
Notes on Recommended Transfers:		

1. The annual operating transfer for FY 25-26 from the Electric Fund to the General Fund is a combination of 1% of net fixed assets as of June 30, 2024, and 1% of gross sales, less sales tax, for the year ended June 30, 2024, less any franchise payments. The annual operating transfer is divided into twelve monthly payments.
2. Assumed carrying amounts (minimum) in Receiving accounts are established at approximately 10% of budgeted operating expenses, before depreciation.

Electric = 10% of \$ 37,423,451 or approximately \$ 3,742,345

Water = 10% of \$ 4,721,757 or approximately \$ 472,176

3. Further surpluses of \$131,300 in the Water Fund are recommended for transfer to the Plant Improvements and Contingencies Reserve.

Motion carried. All voting aye.

Accounting, Finance & Customer Service Report

ACM/Finance Director Plockmeyer updated the Board on current operations status, activities and projects which include:

February 2026 Customer Metrics

- Overdue/Disconnect Notices = 223
- Active Accounts = 8,002
- Total Bills Sent = 8,034
- Paperless Bills = 2,783
- Pre-Authorized Payment Customers = 2,258
- Invoice Cloud = 3,132
 - Credit Card = 2,351
 - EFT = 781

January 2026 Customer Metrics

- Overdue/Disconnect Notices = 203
- Active Accounts = 8,006
- Total Bills Sent = 8,043
- Paperless Bills = 2,692
- Pre-Authorized Payment Customers = 2,219
- Invoice Cloud = 3,087
 - Credit Card = 2,296
 - EFT = 791

C&I Electric Meter Read Dates – We completed our “soft” transition of our C&I accounts from the 20th of the month billing cycle to the end of the month. During the month of March, we transitioned our City and BPW accounts without any unexpected consequences. We will continue to transition our remaining customers over the next couple of months, with the goal of having all customers transitioned by the end of the fiscal year.

MPPA Working Capital – As we have shared with the Board, power supply costs continue to rise, which is creating the need for additional working capital at MPPA. This working capital is used to provide cash for the Energy Services Project (power supply contracts with wholesale energy markets) at MPPA. In February, we were required to contribute an additional \$253,028.89 in working capital to MPPA. While there is not much we can do about this contribution, as it is formula-driven and a requirement for participation in the project, we wanted to make the Board aware of the increase. Since January 2025, the amount of working capital on hand at MPPA has increased from \$2,536,089 to \$3,472,252 at the end of February.

Fiscal Year 2027 Budget Follow-up – The management team had the opportunity to present the Fiscal Year 2027 budget to City Council on Monday, March 30. Overall, City Council was pleased with the work of the BPW and the budget that was presented and did not request any changes. Regarding the budget, we also had the opportunity to speak with Dawn Lund from UFS about the Fiscal Year 2027 Water Budget. We were able to reconcile our numbers, and she expressed a high level of comfort with our budget and proposed rate increase track. We were pleased with the feedback provided by Dawn and do not propose any modifications to water rates at this time.

UFS is still working through the Electric Budget but, at first glance, did not identify any red flags. We will continue to update the Board on any future feedback from UFS.

Water Department Report

Water Operations Manager Postma updated the Board on activities, current operations status, and projects which include:

- Meter replacement program
- Galvanized Service Line Replacement Program
- Other work projects
- Water Administration Projects

26.021 Bid Recommendation: 201 W. Washington Ave. Fire Service Relocation

In 2025, there was a traffic accident where one of our fire hydrants was badly damaged and subsequently removed. At this time the water main running south on N. Colonial Street was discovered to have been installed in the late 1950s. Due to this we propose rerouting the fire service at 201 W. Washington Ave. from Washington Ave. to the north side of the premise.

The scope of the project includes rerouting and replacing the fire service to 201 W. Washington Ave. and abandoning approximately 240 feet of 8” water main installed in the 1950s. We propose reconfiguring piping to a fire hydrant on the southeast corner of W. McKinley Ave. and N. Colonial St. This project is tied to City resurfacing project for Colonial St. We also propose assisting the building owner with a cost share in the amount of 15,000 to add new backflow prevention due to this relocation. Project costs are as follows:

Description	Cost
Colonial St. Resurfacing Project	\$102,146.65
Engineering and Construction Inspection	\$ 3,082.62
Cost Share with Building Owner	\$ 15,000.00
Project Contingency	\$ 10,368.81
Total Project Cost	\$130,598.08

Dan Hoe Excavating Inc. will be completing the underground construction portion of this project.

City Council approved this project at the March 16, 2026, regular meeting pending ZBPW Board approval.

Bidder Name	Bidder Location	Quote	Meets Specification	Comments
Rieth-Riley Construction	Wyoming, MI	\$130,598.08	YES	RECOMMENDATION

Motion was made by Commissioner Query and seconded by Commissioner Walters to award Contract work to Rieth-Riley Construction in the amount of \$115,598.08 for the 201 West Washington Ave. fire service relocation project. Motion carried. All voting aye.

Motion was made by Commissioner Cooney and seconded by Commissioner Query to assist the building owner with a cost share in the amount of \$15,000 to add new backflow prevention due to this relocation for the resurfacing project for Colonial St. Motion carried. All voting aye.

Transmission & Distribution Department Projects Update

Electrical Transmission & Distribution Manager Coots updated the Board on current activities including:

- Washington Substation Preventative Maintenance
- Fairview Circuit Breaker Replacement
- American Public Power Association Awards
- Outage Statistics

26.022 Electric AMI Meter Purchase

The Zeeland Board of Public Works electric system continues to experience steady growth throughout our service territory. New development and infrastructure improvements are occurring within the City of Zeeland as well as in neighboring Holland / Zeeland Townships. This continued expansion has resulted in a steady need for additional electric meter installations. This purchase will replenish our inventory of commercial electric meters and ensure an adequate supply is available to support ongoing system growth and service needs.

The Zeeland Board of Public Works continues to use the Eaton Advanced Metering Infrastructure (AMI) mesh network for all electric metering. For the Eaton Yukon AMI system, only a limited number of manufacturers produce polyphase meters that are fully compatible with its communication module. The original AMI deployment utilized the Itron Sentinel for polyphase applications, and the Itron CENTRON CP3SL is now the latest meter offering, providing enhanced functionality while maintaining full compatibility with the existing AMI system.

The Electric Department is seeking to purchase a total of 44 commercial meters that will accommodate multiple different three-phase service types.

Bidder Name	Quote	Meets Specification	Comments
Eaton	\$32,084.00	YES	RECOMMENDATION

Motion was made by Commissioner Query and seconded by Commissioner VanAst to award the purchase of Electric AMI Meters to Eaton for \$32,084.00, plus \$1,283.36 in freight, for a total cost of \$33,367.36. Motion carried. All voting aye.

Electrical Transmission & Distribution Manager Coots updated the Board on the APPA 2025 Annual Reliability Report.

Power Production and Buildings & Grounds Department Report

Power Supply & Market Operations Manager/Utilities Manager Designee Mulder updated the Board on activities, current operations status, and projects which include:

- Operations & Power Supply – February 2026
- Renewable Energy Credits (RECS): February 2026

- Projects & Department Updates
 - o Integrated Resource Plan (IRP) Update & Stakeholder Engagement Project
 - o MPPA BTMG Initiative
 - o Power Plant Natural Gas Main Replacement Project
 - o Employee Retirements
- Buildings & Grounds
 - o BPW Office Remodel & Expansion Project
 - o General Facilities Work

26.023 Power Plant Cooling Tower Controls PLC Upgrade

The prime movers for generating units 1, 2, 7, and 8 at the Washington Ave. Generation Facility utilize a shared system for engine cooling and thermal management referred to as the ‘general’ system. This system includes three cooling towers and their associated valves, pumps, fans, and instrumentation.

Sequencing and control are managed by a stand-alone PLC and Human Machine Interface (HMI) that are not integrated into the electric SCADA system. The PLC and HMI were installed in 2005 and have not received significant upgrades since. Although these units operate infrequently due to their age and efficiency, staff believe upgrades to modernize controls, enhance notifications, and ensure reliability are warranted.

A scope of work was developed and issued to two professional service providers for bid, consisting of:

- Upgrade the Allen-Bradley CompactLogix controller to a supported version with adequate memory and Modbus/TCP for integration with SCADA
- Convert the existing PLC program for the new controller, download, and verify operation
- Programming to incorporate Modbus/TCP server capabilities for integration with SCADA, including
 - o Duplicate PLC tags for SCADA display and control, mirroring existing HMI functionality
 - o Furnish a spreadsheet for SCADA development with tag names, addresses, and the like
- Add program logic for “Summer” & “Winter” modes of operation (limited scope)
- Commissioning, testing, and associated travel expenses

BPW staff will develop and test SCADA graphics and tags and provide network connectivity. Upon completion, plant operators will be able to monitor and control the equipment via SCADA in addition to the local HMI.

A summary of the bids is provided below:

Bidder	Location	Total Bid	Notes
Parkway	Holland, MI	\$15,032.00	Recommendation
Theka Engineering Solutions	Muskegon, MI	\$18,400.00	

Motion by Commissioner Query and seconded by Commissioner Cooney to award a contract to Parkway in the amount of \$15,032.00 to upgrade the Power Plant cooling tower controls PLC as outlined above. Additionally, staff recommend that a budget of \$20,000 be established for the project, providing some contingency and an allowance for miscellaneous material purchased by BPW staff to complete the project. A \$35,000 allocation for this project was included in the FY2026 Generation System Improvements Capital Improvement Plan. If approved, all expenses associated with this expenditure will be allocated accordingly. Motion carried. All voting aye.

As the BPW's Integrated Resource Plan (IRP) approaches completion, staff have begun taking steps to initiate the next phase of the process, should a decision be made to install additional on-system generation. These steps include preliminary assessments of the following:

- Environmental permitting and siting requirements and restrictions
- Fuel availability and associated upgrade costs
- Electrical interconnection study

Staff are pursuing this initiative based on local needs and also in collaboration with the Michigan Public Power Agency (MPPA) as part of their Resource Adequacy BTMG strategic initiative, to evaluate the potential for hosting a larger, jointly owned project in the community. Both Zeeland and MPPA view this initiative as a strategic objective requiring prompt action to mitigate escalating risk, as options for traditional capacity resources to ensure resource adequacy become more limited.

Thus far, a preliminary environmental assessment has been initiated with a consultant and discussions with our natural gas local distribution company (LDC), SEMCO Energy, remain ongoing regarding the necessary upgrades and associated costs to support a range of potential project sizes. Staff have performed a preliminary review of the generator electrical interconnection limitations for several scenarios, but feel a more detailed analysis is needed than can be performed in-house. While MPPA will also be evaluating this, that will be at a higher level intended to identify fatal flaws and significant limitations.

Power System Engineering, Inc. (PSE) based in Madison, Wisconsin, has been providing engineering consultation services to the industry since 1974, including the BPW and several other Michigan Municipal Electric Association members. Although the BPW has not used their services extensively in recent years, staff believe this project is a good fit for PSE based on their experience, staff, and overall depth and capabilities. Accordingly, a scope of work and supporting documentation were provided to PSE, identifying the following objectives:

- Identify viable development pathways early
- Understand system capabilities and constraints
- Evaluate cost and performance trade-offs
- Make informed, defensible investment decisions

In response to our request, PSE prepared a proposal segmenting the project into three distinct phases, consisting of:

- Phase 1: Screening, Feasibility & Preliminary Costing
- Phase 2: Detailed System Performance & Integration Analysis
- Phase 3: Scenario Comparison & Strategic Insight

This phased approach is intended to provide BPW with progressive levels of technical insight, while maintaining control over scope, cost, and overall effort throughout the study. At the conclusion of each phase, PSE will present key findings, risks, and preliminary conclusions that will support staff's decision to proceed, revise scope, pause, or terminate further analysis based on feasibility or projected economics. This approach ensures that higher-level feasibility and system constraints are identified early, allowing BPW to avoid unnecessary investment in detailed engineering or analysis for scenarios that may not advance.

The estimated cost of each phase is provided in the table below.

Phase	Estimated Cost	Duration	Notes
Phase 1 Screening, Feasibility & Preliminary Costing	\$20,000 - \$28,000	4-6 Weeks	Current Recommendation
Phase 2 Detailed Performance & Integration Analysis	\$35,000 - \$45,000	4-6 Weeks	Anticipated
Phase 3 Scenario Comparison & Strategic Insights	\$10,000 - \$15,000	2-3 Weeks	Anticipated
Total Project:	\$65,000 - \$88,000	10-15 Weeks	Total Anticipated Cost

Although envisioned as a comprehensive project, each phase will be authorized independently, allowing BPW to evaluate results at the conclusion of each phase before proceeding. PSE has committed to coordinating with BPW staff throughout the project to review interim findings, confirm assumptions, and ensure results align with the IRP process as it nears completion.

Motion was made by Commissioner Cooney and seconded by Commissioner Walters to approve a professional services contract not exceeding \$28,000 be awarded to Power System Engineering, inc. (PSE) to perform Phase 1 of the Behind the meter Generation Interconnection Study as outlined in their proposal. Furthermore, staff request that a budget of \$88,000 be established for this project, anticipating that subsequent phases will be executed upon satisfactory completion of Phase 1. Staff will request Board approval for subsequent phases at a later time, but anticipate the project will be executed in full, aligning with the total estimated project cost of \$65,000 - \$88,000. Motion carried. All voting aye.

All expenses associated with this project will be allocated to the electric department administrative costs for both FY2026 and FY2027 as received. Staff anticipate that these costs will be reallocated to the New Generation Capital Improvement Project when the project proceeds.

Other BPW Business

26.025 Video Management System Replacement

The City of Zeeland and Board of Public Works jointly issued a Request for Proposal (RFP) for the replacement of existing Video Management Systems (VMS) across multiple facilities, including BPW, the Library, City Hall, and Public Safety, with future replacement planned for the Clean Water Plant. These systems have reached end-of-life and no longer meet current operational, cybersecurity, and scalability requirements. This project will consolidate multiple standalone systems into a single, unified platform, eliminating siloed environments and providing centralized access to video across all facilities.

The new system is intended to provide a modern, secure, and scalable platform capable of supporting current and future surveillance needs across City facilities, with a design target of up to 100 cameras and a preferred retention period of 30 days.

Proposals were received from multiple vendors offering a range of solutions including on-premises, hybrid, and cloud-based architectures.

Proposals were evaluated based on:

- Total cost (initial and ongoing)
- Scalability to 100 cameras
- Storage capacity and retention capabilities

- Integration capabilities (particularly access control)
- System architecture (on premises vs. cloud)
- Long-term sustainability and vendor support

A summary of the initial comparison included five (5) companies with People Driven Technology (PDT) as the preferred vendor. While cost was considered, greater weight was placed on long-term integration, scalability, and alignment with future City and BPW security initiatives.

The proposed solution includes:

- Migration of the existing VMS to Genetec Security Center
- Support for 80 current cameras and expansion up to 100 cameras
- Enterprise-grade VMS platform with integrated video and access control capabilities
- Streamvault appliance with 160TB of storage, supporting approximately 24+ days of retention based on design assumptions
- Five-year hardware warranty with next-business-day support
- Implementation services, configuration, and training

The base proposal includes conversion of 43 existing cameras and preparation for future expansion. However, staff have requested updated pricing to include additional camera licensing for up to 80 cameras and system capacity to better align with the RFP requirement for scaling up to 100 cameras.

Cost Summary – People Driven Technology

- Base system (hardware, licensing, services) - \$51,250
- Optional advanced training - \$1,795
- Base Project cost - \$53,045

To account for potential hardware pricing fluctuations, additional licensing needs, and the opportunity to replace aging or underperforming cameras during implementation, a **20% contingency** is recommended which calculates to \$10,609 with a **Total Not-to Exceed amount of \$63.654**.

Budget Impact includes Capital Improvement Plan (CIP) funding of \$70,000 has been allocated for this project. The proposed project, including contingency, remains within the approved budget, leaving additional capacity for:

- Future camera expansion
- Additional licensing
- Integration enhancements

Strategic Considerations include the selected Genetec platform that provides a long-term strategic advantage by enabling the following:

- Unified security management across City and BPW facilities
- Future integration with access control systems (including Mercury-based platforms)
- Consolidation of video and physical security into a single system, rather than maintaining separate systems for each building
- Improved incident response, investigation capabilities, and audit logging

This approach aligns with long-term goals of standardization, improved usability, and enhanced cybersecurity posture.

While multiple vendors met the baseline requirements of the RFP, People Driven Technology was selected based on its superior integration capabilities, scalability, and alignment with the City's long-term

strategy to unify video and access control systems into a single platform.

Motion was made by Commissioner Walters and seconded by Query to approve the purchase and implementation of a Video Management System from People Driven Technology in an amount not to exceed \$63,654. Motion carried. All voting aye.

26.026 Authorized Representatives to the Michigan Professional Insurance Authority

With the upcoming transition in the General Manager position, it is necessary to update the authorized representative to the Michigan Professional Insurance Authority (MPIA) Board of Directors to ensure continued administrative continuity and proper representation of the BPW in all insurance-related matters.

Motion was made by Commissioner Query and seconded by Commissioner Walters to approve the designations of Bob Mulder and Mark Cooney as authorized representatives to the Michigan Professional Insurance Authority Board of Directors, and authorize staff to take all necessary actions to implement this designation. Motion carried. All voting aye.

26.027 Approve the Water Utility Fees Schedule Revisions

The resolution proposes updates to the Zeeland Board of Public Works (ZBPW) Water Utility Fee Schedule. These updates are intended to ensure that fees and charges associated with utility services remain aligned with the actual cost of providing service, while maintaining fairness, transparency, and long-term financial stability.

As outlined in the resolution, these fees are designed to recover costs associated with infrastructure investment, system maintenance, operations, and customer service activities, while allocating those costs equitably among system users.

Going forward, staff intend to incorporate a review of Water Utility Fees and Charges into the annual fiscal year budget development process.

Motion was made by Commissioner Query and supported by Commissioner Walters to approve the resolution and formally recommend that City Council adopt the updated Water Utility Fee Schedule with an effective date of July 1, 2026. Motion carried. All voting aye.

26.028 Approve the Electric Utility Fees Schedule Revisions

The resolution proposes updates to the Zeeland Board of Public Works (ZBPW) Electric Utility Fee Schedule. These updates are intended to ensure that fees and charges associated with utility services remain aligned with the actual cost of providing service, while maintaining fairness, transparency, and long-term financial stability.

As outlined in the resolution, these fees are designed to recover costs associated with infrastructure investment, system maintenance, operations, and customer service activities, while allocating those costs equitably among system users.

Going forward, staff intend to incorporate a review of Electric Utility Fees and Charges into the annual fiscal year budget development process.

Motion was made by Commissioner Walters and supported by Commissioner VanAst to approve the resolution and formally recommend that City Council adopt the updated Electric Utility Fee Schedule with an effective date of July 1, 2026. Motion carried. All voting aye.

Informational – General Manager Transition Process Update

The General Manager transition process has begun in earnest. As part of this effort, staff have developed a structured approach to guide the transition, reflected in the “General Manager Transition Outline”, which establishes a proposed cadence and timeline of key activities leading up to the September 18, 2026 date when Bob Mulder is to assume the role of General Manager.

This outline is intended to ensure a comprehensive and methodical transfer of responsibilities, including operational, financial, strategic, and relational aspects of the role. It reflects the breadth and complexity of the General Manager position and provides a framework for structured engagement over the coming months. It is important to note that these sessions are not intended to be one-directional or simply a transfer of information. Bob has already had exposure to several of the outlined topics, and the process is designed to allow him to further develop his understanding, share his perspectives, and engage in meaningful dialogue. This approach fosters an exchange of ideas and concepts, enabling me to build upon his insights and provide additional context, rather than serving solely as a lecture or information download.

To further support this transition, and specifically to assist Bob in developing his plan for transitioning from his current role as Power Supply and Market Operations Manager, I have provided him with an estimate of my time allocation across major areas of responsibility, and have also included consideration of opportunities for delegation of certain activities to an additional administrative resource. While Bob has indicated that he intends to remain highly engaged in Power Supply related matters, this time allocation summary is intended to provide additional perspective on the full scope of responsibilities associated with the General Manager role - particularly those that may be less visible but are critical to effective leadership.

In parallel with these efforts, the Leadership Team - comprised of myself, Bob, Jason Postma (Water Operations Manager), and Brian Coots (Electric Transmission & Distribution Manager) - have been meeting approximately weekly. These meetings are focused on developing staffing strategies to support not only the General Manager transition, but also the anticipated retirements of key personnel within the Power Plant and T&D Departments. This coordinated approach is intended to ensure continuity of operations, preservation of institutional knowledge, and long-term organizational stability.

As can be seen, this transition is both lengthy and comprehensive, and it is necessary to address the full range of operational, strategic, and personnel considerations involved.

Updates will be provided as we progress through this process and will keep the Board informed of key developments along the way.

Informational – MPPA 2026 Business and Credit Risk Assessment Report

Included is the MPPA 2026 (for fiscal year ending 6/30/2025) Business and Credit Risk Assessment. This report provides a comprehensive, data-driven evaluation of the utility’s financial and operational performance, benchmarked against industry standards. The report highlights continued strong performance, including a Very Strong Financial Profile score of 5.6/6.0, a Strong Operational Profile score of 4.1/6.0, and an overall combined score of 4.9/6.0, reflecting sustained financial stability and improving operational practices. The assessment also reaffirms a key ongoing risk identified in prior years - customer load concentration - where a significant portion of revenues is tied to a small number of large customers. While this is a common characteristic among municipal utilities and mitigation options are limited, continued focus on maintaining competitive rates, strong reliability, and diversified power supply strategies remain important. Additionally, the report notes an opportunity to strengthen the utility’s cash reserves policy to further support long-term liquidity management. Overall, the assessment affirms that the utility remains well-positioned, with sound management practices and a strong foundation to support continued reliability, affordability, and long-term success.

Informational – Consideration to Change the Date of the August Board of Commissioner Meeting

Due to a scheduling conflict with the Michigan Public Power Agency (MPPA) Board of Commissioners meeting in Marquette, Michigan, staff requests consideration for potential adjustment to the August BPW Board of Commissioners meeting date. Staff participation in the MPPA meeting will involve significant travel time, with departure from Zeeland required on August 11th in order to attend the 10:00 a.m. meeting on August 12th. With that in mind, consideration is respectfully requested to move the August BPW Board of Commissioners meeting date from August 11 to August 18.

Upcoming Events

- Next Regular ZBPW Board Meeting, Tuesday, May 12, 2026, 3:30 p.m., Water Warehouse Meeting Space, 330 E. Washington Ave, Zeeland
- MMEA Legislative Reception, Wednesday, April 15, 2026, 11:00 a.m. – 1:00 p.m., Lansing, MI
- Zeeland Citizen's Academy, Wednesdays, April 15 - May 20, 2026, Graduation – June 1, 2026 (BPW Session is Wednesday, April 22, 5:45-9:00 p.m., North Warehouse)
- ZBPW Business & Industry Breakfast, Thursday, April 23, 7:30 – 9:00 a.m., Howard Miller Community Center Banquet Room
- MPPA Stakeholders Meeting, Thursday, May 14, 12:00 noon to 6:30 p.m., Frederik Meijer Gardens

Motion was made and supported that the regular meeting adjourned at 5:36 p.m. Motion carried. All voting aye.

Kristi DeVerney, City Clerk